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MAY 18 2017

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT Farmington Field Office

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007

Bureau of Land Manager				5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS				NMSF 078766		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				NMNM 78	407E	
Oil Well Gas Well Other				8. Well Name and No. Rosa Unit 277		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-28346		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1808		10. Field and Pool or Exploratory Area Basin Fruitland Coal		
4. Location of Well (Footage, S 1930' FSL & 1850' FWL SEC				11. Country o San Juan, N	r Parish, State IM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	F SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize Deepen Production (State Alter Casing Fracture Treat Reclamation			tart/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair New Construction Recomplete Other Redelivery Change Plans Plug and Abandon Temporarily Abandon					
Final Abandonment Notice	Convert to Injection Plug Back Water Disposal Plug Back Use Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate					
of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This well was shut- in for more than 90 days and has been returned to production on 4/24/17.						
Tubing PSI: 92 Casing PSI: 94	OIL CONS. DIV DIST. 3				EDFORRECORD	
Rate: 20mcf	MAY 2 4 2017			MA	Y 1 9 2017	
		4		FARMING BY: /AL	TONFIELD OFFICE LOU Hiam Tambe Kou	
14. I hereby certify that the forego	ing is true and correct	-//				
Name (Printed/Typed)	ing is true and correct.	III				
Marie E. Jaramillo	111	_ / / / _ T	itle Permit Tech			
Signature Date 5/18/17						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by			Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						