

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: 05/16/2017

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-045- 35637-00- 00	PINON UNIT	305H	JUNIPER RESOURCES EXPLORATION COMPANY, LLC	O	N	San Juan	F	M	16	24	N	10	W	1277	S	288	W

Application Type:

- ☐ P&A ☐ Drilling/Casing Change ☐ Location Change
- ☐ ☐ Recomplete/DHC (For hydraulic fracturing operations review EPA
Underground injection control Guidance #84; Submit Gas Capture Plan form
prior to spudding or initiating recompletion operations)
- ☒ Other: Drilling operations

Conditions of Approval:

Report pressure test for surface casing on next sundry.


NMOCD Approved by Signature

6/7/17
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. N0G01011426
2. Name of Operator JUNIPER RESRC EXPLRN CO LLC Contact: AMANDA PALMER E-Mail: amanda.palmer@jnpresources.com	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 3624 OAK LAWN AVE STE 222 DALLAS, TX 75219	7. If Unit or CA/Agreement, Name and/or No. NMNM133481X
3b. Phone No. (include area code) Ph: 214-443-0001	8. Well Name and No. PINON UNIT 305H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T24N R10W SWSW 1277FSL 0288FWL	9. API Well No. 30-045-35637-00-X1
	10. Field and Pool or Exploratory Area PINON UNIT HZ
	11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5-9-17: MIRU MO_TE surface hole rig.

Spud 12 1/4" surface hole at 0700hrs. TD 12 1/4" surf. hole @330 ft. Ran 16 jts 9 5/8", 36#, J-55, LTC casing. Set @324', FC @299'.

RU MO_TE cementers. Pumped 10 bbls FW spacer ahead, pumped 101 sx (28.9 bbls) Tpe I-II cement @ 14.5 ppg. Dropped top plug and displaced with 23.1 FW. Bumped plug @ 250 psi. Floats held OK. Circulated 10 bbls good cement to surface. WOC.

OIL CONS. DIV DIST. 3

MAY 24 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #376420 verified by the BLM Well Information System For JUNIPER RESRC EXPLRN CO LLC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 05/19/2017 (17JWS0087SE)	
Name (Printed/Typed) JUSTIN DAVIS	Title VP OPERATIONS
Signature (Electronic Submission)	Date 05/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 05/19/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA