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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

MAY 0 5 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NM119289

SOURCE AND REPORTS BILLIAND PAIN WE
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

nd Manageme 8 If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	PD) for such proposals			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					
☐ Oil Well				8. Well Name and No. V	
2. Name of Operator Dugan Production	on Corp.			9. API Well No. 30-045	5-35691
3a. Address PO Box 420, Farmington, NM 87499-0420		3b. Phone No. (include area code) (505) 325-1821		10. Field and Pool or Exploratory Area	
				Basin Fruitland Coal	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State	
NE/4 SE/4, Unit I, Section 15, T23N, R11W, Lat. 36.22363, Long107.98674				San Juan, NM	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOT	ICE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off
	Alter Casing	Hydraulic Fracturing	Recl	amation	Well Integrity
✓ Subsequent Report	Casing Repair	New Construction	Reco	omplete	✓ Other
	Change Plans	Plug and Abandon	Tem	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal	
the Bond under which the work wil	lly or recomplete horizontal	ly, give subsurface locations and me e Bond No. on file with BLM/BIA	easured an Required	nd true vertical depths of subsequent reports must	all pertinent markers and zones. Attach

completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Drill to TD @ 710' on 4/21/17. Run 5-1/2" 15.5# J-55 ST&C csg in 7-7/8" hole. Land @ 695', float collar @ 652'. Cement w/165 sks, 228 cu ft, Halliburton HalCem cement blend (13.5#/gal, 1.38 cu ft/sk, 5.85 gals/sk mix water - Class G w/50% poz, 1% bwoc bentonite, 5 lb/sk Kol-seal, 0.125 lb/sk Pol-E-Flake, 0.1% bwoc CFR3 and 2% CaCl2). Total cement volume 228 cu ft, 40.6 bbls. Displaced w/16 bbls water. Circulate 17 bbls cement to surface. D&D Rig #1 released 4/22/17. Pressure test will be reported on completion sundry.

> OIL CONS. DIV DIST. 3 MAY 2 2 2017

ACCEPTED FOR RECORD

MAY 1 8 2017

Reena Engineering Supervisor					
Signature Jya M. Feel	Date	e 04/27/2017			
THE SPACE FOR FEDI	ERAL OR STATE C	FICE USE			
Approved by					
	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

