Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM119289 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHANE					8. Well Name and No. WILL 4		
2. Name of Operator Contact: ALIPH REENA DUGAN PRODUCTION CORPORATION CORPORATION ail: aliph.reena@duganproduction.com					9. API Well No. 30-045-35693-00-X1		
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1821			10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T.	11. County or Parish, State			-			
Sec 15 T23N R11W NESW 12	SAN JUAN COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					F5-10		
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Produc		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	•
	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing ☐ Reclama		ation	■ Well Integrity	
Subsequent Report	Casing Repair		lew Construction Reco		Drilling Oper		15
☐ Final Abandonment Notice	☐ Change Plans			arily Abandon	indon Drining Operations		
Convert to Injection			ig Back		•		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drill to TD @ 710' on May 6, 2017. Run 5.5, 15.5#, J-55 ST&C csg in 7-7-/8" hole. Land at 693.40', float collar at 651.40'. Cement with 165 sks, 227.7 cu ft Halliburton Halcem cement blend (13.5#/gal, 1.38 cu ft/sk, 5.85 gal/sk mix water, Class G with 50 percent poz, 1% hwore bentonite. 5#/sk Kol-seal 0, 125#/sk Pol-F-Flake							
1% bwoc bentonite, 5#/sk Kol-seal, 0.125#/sk Pol-E-Flake, 0.1% bwoc CFR3 & 2% CaCl2). Total cement volume 227.7 cu ft, 40.5 bbls. Displace w/15.5 bbls water. Circulated 15 bbls cement to surface. D&D Drilling Rig 1 released May 8, 2017. Pressure test to be reported on completion sundry.							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DUGAN PRODU- mmitted to AFMSS for proc	CTION CORP	RÁTION, sent to	the Farming	iton		
Name (Printed/Typed) ALIPH REENA			Title AGENT	, ENGINEEI	RING SUPERVISOR		
Signature (Electronic S	Submission) Date 05/16/2017						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED			JACK SAV TitlePETROLE		EER	Date 05/19/2	017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farming	ton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOGD PY