Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMNM96800

abandoned wel	6. If findian, Anottee of Tribe Name						
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	8. Well Name and No. HOSS 92S						
Name of Operator DUGAN PRODUCTION COR	9. API Well No. 30-045-35697-00-X1						
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1821		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 22 T23N R11W NENW 10	SAN JUAN COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent☑ Subsequent Report	☐ Acidize	☐ Deepen ☐ Prod		tion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclams ☐ New Construction ☐ Recomp ☐ Plug and Abandon ☐ Tempor		ation	■ Well Integrity		
	☐ Casing Repair			plete	Other		
☐ Final Abandonment Notice	☐ Change Plans			arily Abandon Drilling Operations			
a 0	Convert to Injection	Plug Back	□ Water I	Dienocal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 12-1/4" hole on 5/9/17. Drilled to 145' RKB. Run 8-5/8" 24# J-55 csg to 126.60' float collar @ 84.20'. Cement w/100 sks, 118 cu ft (21 bbls, 1.18 cu ft/sk, 15.8 lbs, 5.24 gals/sk) Halliburton Halcem cement system (Class G cement) w/2% CaCl2. Displaced w/6.5 bbls water. Circulated 6 bbls cement to surface. NU BOP. Pressure test blind rams & csg to 800 psi for 30 mins, held ok. Pressure test pipe rams to 800 psi for 30 mins, held ok; low test 250 psi for 10 mins, held ok. Pressure test choke manifold, kill line, TIW valve to 800 psi for 30 mins, held ok; low test to 250 psi, held ok.

OIL CONS. DIV DIST. 3

MAY 2 4 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #376513 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 05/19/2017 (17JWS0101SE)							
Name (Printed/Typed)	ALIPH REENA	Title	AGENT, ENGINEERING SUPERVISOR	ł			
Signature	(Electronic Submission)	Date	05/17/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ACK SAVAGE PETROLEUM ENGINEER	Date 05/19/2017			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.