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Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 31 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office

Bureau of Land Management

5. Lease Serial No.

NMNM 118731

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ X Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 554' FNL & 1469' FEL SEC 34 23N 9W

BHL: 1926' FSL & 2256' FWL SEC 21 23N 9W

7. If Unit of CA/Agreement, Name and/or No.

NMNM-135216A

8. Well Name and No.

W Lybrook Unit #735H

9. API Well No.

30-045-35801

10. Field and Pool or Exploratory Area

Lybrook Mancos W

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> X Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>FINAL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CASING</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/26/17-MIRU

"Psi Test W/ Antelope Services: Shell Test High 2,000 Psi for 30 Min.: Well Head Connection, 7" Intermediate Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, Low 250 psi for 5 Min.: Well Head Connection, 7" Intermediate Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, all tested good and recorded on chart"

5/27/17- Drilling ahead 6-1/8" lateral

5/28/17- TD 6-1/8" lateral @ 14962' (TVD 4618').

5/29/17- Run Production Casing Liner, 220 jts & 2 Pup jts of 4.5", 11.6# P-110, LT&C, CSG set @ 14960', LC @ 14911', TOL @ 5155', RSI @ 14885'

5/30/17- "Cement 4.5" Casing Liner with 35% excess figured (Halliburton Services) 6,000 Psi Test on Lines Flush Water @ 8.3# {10 BBLs}, followed by Tuned Spacer @ 11.5# {40 BBLs}, followed by Primary Cement @ 13.3# {221 Bbls/915 sks ExtendaCem®} followed by Displacement Totaling 190 BBLs of 2% KCL } Land Plug 1530 PSI & Bump up to 2,500 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off Plug Down 5/30/2017 01:07" Set ZXP Pack off w/ 50 K, Pull up off and Quick Psi Test of Packer Seals with Pump Truck, Good Test, Sting out of Liner Hanger, W/ Pump truck Circ Out 25 Bbl Good Cement to Surface"

Run Tie Back Frac String, 116 jts & 2 pups of 4.5", 11.6# P-110, LT&C O'GL to 5,155' MD TOL, Landed on Mandrel 35k & 30k on Seal assembly

Pressure Test Tie Back Backside @ 1,500# for 30 min, good test recorded on Antelope Services chart. & Secure Well Rig Released 05/30/2017 17:00

Will report 4-1/2" test on completion paper work.

FARMINGTON FIELD OFFICE
BY-14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Title Permit Tech III

Signature

Date 5/31/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDIV