

Operator WPX ENERGY Lease Name Indian I

Well
No. 001 MV/PC

Location Of Well: Unit Letter D Sec 27 Twp 28N Rge 03W API # 30-0 3907246

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. Or Csg.)
Upper Completion	<u>PC</u>	<u>GAS</u>	<u>Flow</u>	<u>Tbg</u>
Lower Completion	<u>MV</u>	<u>GAS</u>	<u>Flow</u>	<u>Tbg</u>

Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In <u>9:30 a.m. 5-22-17</u>	Length of Time Shut-In <u>192 hr</u>	SI Press. Psig <u>T-903</u>	Stabilized? <u>(Yes)</u> or No
Lower Completion	Hour, Date, Shut-In <u>9:30 a.m. 5-22-17</u>	Length of Time Shut-In <u>192 hr</u>	SI Press. Psig <u>T-610 C-908</u>	Stabilized? <u>(Yes)</u> or No

Flow Test No. 1

Commenced at (hour, date)* 9:30 a.m. 5-30-17		Zone producing (Upper or Lower):			
Time (Hour, Date)	Lapsed Time Since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
9:30 a.m. 5-31-17	24	T-198	T-610 C-310		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____

Gas: 60 MCFPD; Test thru (Orifice or (Meter)): _____

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. Psig	Stabilized? (Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. Psig	Stabilized? (Yes or No)

(Continue on reverse side)

OIL CONS. DIV DIST. 3
JUN 08 2017