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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 3 0 2017

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

WELL COM LETTON ON NEW JOHN													5. Lease Serial No. NMNM 13586				
Bureau of Land													6. If Indian, Allottee or Tribe Name				
b Type of (b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,													Allottee or	Tribe Name		
,,,	Other:												7. Unit or CA Agreement Name and No. NMNM 135229X				
2. Name of C Encana Oil	. Name of Operator Encana Oil & Gas (USA) Inc.												8. Lease Name and Well No. North Alamito Unit 306H				
3. Address	3. Address 370 17th Street, Suite 1700, Denver CO 80202 3a. Phone No. (include area code) 720-876-5331												9. API Well No. 30-043-21276				
4. Location	4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10. Field and Pool or Exploratory				
	1404' FSL, 759' FWL, Section 34, T23N R7W													Alamito Mancos N (OIL)			
At surface	At surface												Sec., T., survey or	R., M., on I r Area Unit	Block and L, Section 34, T23N R7W		
1326' FSL, 1017' FWL Section 33, T23N R7W At top prod. interval reported below												12. C	2. County or Parish 13. State				
At total depth 693' FNL, 645' FWL Section 33 T23N R7W												Sand	Sandoval County NM				
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevat													ns (DF, RK	B, RT, GL)*			
02/25/2017																	
	TVI	5,08	31'				/D 5.080'	Float Co					TVD 5				
21. Type El	ectric & Oth	er Mech	nanical Lo	gs Run	(Submit cop	y of each)			22.	Was we				Yes (Submi			
N/A											onal Survey			Yes (Submi			
23. Casing							Stage Ce	menter	No of	Ske &	Shirry	Vol					
Hole Size	Size/Gra	_	Wt. (#/ft.)	Top (MD)		Bottom (MD)	Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled		
12.25"	9.625"/H40 32.3#			Surf		340'	N/A		185 Clas		40		Surface		N/A		
8.75"	7"/J55 26#			Surf		5,553'	N/A		710 Ext				Surface		N/A		
8.75"	7"/J55	_	26#	Surf		5,553'	N/A		240 Ext		56		Surface		N/A		
6.125"	4.5"/P11	0	11.6#	5,33	7	11,544'	N/A		675 Class G		152		5,337'		N/A		
	-	-		+			-										
24. Tubing	Record																
Size	Depth S	Set (MI	D) Pac		th (MD)	Size			Packer De	oth (MD)	Siz	e	Depth	Set (MD)	Packer Depth (MD)		
26 Produci	no Intomiala			VVII	be provi	ded on subse	A COMPANIA DE LA COMPANIA DEL COMPANIA DE LA COMPANIA DEL COMPANIA DE LA COMPANIA DEL COMPANIA DE LA COMPANIA DE LA COMPANIA DEL COMPANIA DE LA COMPANIA DEL COMPANIA DE LA COMPANIA DEL COMPANIA DE LA COMPANIA DE LA COMPANIA DE LA COMPANIA DE LA C	foration l	Dagard								
25. Produci	Formation			Т	op	Bottom		orated In			Size	No. H	loles		Perf. Status		
A) Gallup				5,080'	TVD	5,119 TVD	5,603' to	11,519	0.34°		!"	594		Open			
B)																	
C)													ACCE	PTEDFO	OR RECORD		
D)																	
27. Acid, Fr	Depth Inter				, etc.				Amount and	Type of	Material		-	AAY 3 (2017		
5,080' to 5					ndry dated	05/11/2017 fo	detailed i			Type of	iviatei iai						
5,603' to 1						05/11/2017 for							_	INGTON F	BOFFICE		
													BY:	01			
		F	rodu	ction	details	s will be pr	ovided	on Ir	itial 24	1 Нои	r Test	Sund	lrv	7/			
28. Product Date First		II A L			Oil					_							
Produced	Test Date	Hours Tested	Test Prod	uction	BBL		Water Oil Grav BBL Corr. AF			Gas Gravity	riod	uction Me	ethod				
Choke	The Dress	Caa	24 1		Oil	Con				Wall Cto							
Size	Flwg.	g. Press. Csg. 24 Hr. Oil Gas Wate g. Press. Rate BBL MCF BBL					Well Status										
	SI Rate BBL IVIC																
20a Bradus	tion Inton	nol D															
Date First	Production - Interval B First Test Date Hours Test Oil Gas Water O					Oil Grav	rity	Gas	Prod	uction Me	ethod						
Produced		Tested	Prod	uction	BBL		BL	Corr. Al		Gravity							
Choke	Tbg. Press.	Csg	24 H	r	Oil	Gas W	ater	Gas/Oil		Well Star	tus						
Size	Flwg.	Press.	Rate		BBL	200	BL	Ratio		l cii bia							
	SI		-	•								Oll	CO	VIC DIL	DIOT 6		
*(See instr	ructions and	spaces	for additi	onal da	ta on page 2)						UII	LUUI	AP' TIA	DIST. 3		

28b. Produ	action - Inte	rval C										
Date First Produced	Test Date	Hours Tested		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.		Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status			
28c. Produ	iction - Inte	rval D										
Date First Produced		Hours Tested		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.		Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio					
	sition of Gas		ed for fuel, ven	ted, etc.)								
30. Sumn	nary of Poro	us Zones (Include Aquif	ers):					31. Formatio	on (Log) Markers		
Show a	all important	zones of p	orosity and co	ntents there	eof: Cored into open, flowing				Ojo Alamo Pictured Cl Menefee 3	980, Kirtland Shale 1167, Fra iffs 1538, Lewis Shale 1653, 040, Point Lookout 3925, Mai It 4635, Gallup 4,895	Cliffhouse 2354,	
											Тор	
Forr	nation	Тор	Bottom		Descrip	otions, Conter	nts, etc.			Name	Meas. Depth	
San Jose Naciemento	San Jose Naciemento Fn		Surface 980	Water, G Water, G					San Jose Naciemento Fr	n	Surface	
Ojo Alamo Kirtland Sha	Ojo Alamo Kirtland Shale		1167 1406	Water, G Water, G					Ojo Alamo Kirtland Shale		980 1167	
	Fruitland Coal Pictured Cliffs Ss		1538 1653	Water, G Oil, Gas	ias				Fruitland Coal Pictured Cliffs	Ss	1406 1538	
	Lewis Shale Cliffhouse Ss		2354 3040	Oil, Gas Oil, Gas					Lewis Shale Cliffhouse Ss		1653 2354	
	Menefee Fn Point Lookout Ss		3925 4104	Gas Oil, Gas					Menefee Fn Point Lookout	Ss	3040 3925	
Mancos Shale Mancos Silt		4104 4635	4635 4895	Oil, Gas Oil, Gas					Mancos Shale Mancos Silt		4104 4635	
Gallup Base Gallup S230 Oil, Gas Oil, Gas Oil, Gas Oil, Gas Oil, Gas								4895 5230				
32. Addit	ional remar	ks (include	plugging proc	edure):								
Encana	will provid	e Tubing	Record Infor	mation ar	nd production	n details on	Initial 24 hot	ur Test:	Sundry on s	ubsequent sundries.		
33. Indic	ate which ite	ems have be	en attached by	y placing a	check in the ap	propriate box	ces:					
		_	(1 full set req'o			eologic Report		ST Repor		☑ Directional Survey		
Sur	ndry Notice f	or plugging	and cement ver	rification	С	ore Analysis	Z 0	ther: As-	-Drilled NM	OCD Form C-102		
34. I here	by certify the	nat the foreg	going and attac	ched inforn	nation is comp	ete and correc	ct as determine	d from a	ll available re	cords (see attached instructions)*		
N	Name (please	e print) Ste	even Merrell				Title Field	Operat	ions Specia	list		
	signature	Steve	1	erra	4	_	Date 05/26		•			
					1212, make it a			ingly and	d willfully to 1	make to any department or agency	of the United States any	
	ed on page 3										(Form 3160-4, page 2)	

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FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

	WI	ELL	COM	PLETIC	ON OR R	ECOMPLE	TIC	N REP						NIM	ease Se			
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,														Allottee or	Tribe	Name		
v. Type or	p.														7 Unit or CA Agreement Name and No. NMNM 135229X			
2. Name of Encana Oi	Operator I & Gas (U	ISA) I	nc.											8. L	ease Na	me and We		
3. Address	370 17th Stre	et, Sui	te 1700,	Denver CO	80202				Phone 1 20-876-		ude ar	ea cod	2)	9. A	PI Well 043-21	No.		
4. Location	of Well (Re	port l	ocation	clearly an	d in accord	ance with Feder	ral re		0.00	0001				10.	Field an	d Pool or E		tory
At surfac		SL, 75	9' FW	L, Section	n 34, T23I	N R7W			OIL	CONS	ום .	V DI	ST. 3			R., M., on		and
At surface				1326' F	SL. 1017'	FWL Section	33.	T23N R						1	Survey o	or Area Unit	L, Sect	ion 34, T23N R7W
At top pro	d. interval r	eporte	d below		,					MAY	10	2018		12.	County	or Parish		3. State
At total depth 693' FNL, 645' FWL Section 33 T23N R7W												Sar	doval	doval County NM				
14. Date Sp 02/25/201	udded				D. Reached				ate Comp		Ready	to Prod			Elevatio 2' GL	ns (DF, Rk	KB, RT	, GL)*
18. Total De	epth: MD	11,	585'			-		11,540	Float (Collar			ridge Plug	Set:	MD 5			
21. Type E	lectric & Oth	er Med	chanical	Logs Run	(Submit cop	y of each)	1 1 1	2,000	rival Ci	Ullal	100000000000000000000000000000000000000		l cored?	ZN	lo 🔲	IVD 5,101' O Yes (Submit analysis)		
N/A											1	Was DS Directio	T run? nal Survey			Yes (Subm Yes (Subm		
23. Casing	1					T		Stane Ce	menter	I No.	of Sks	s &.	Slury					
Hole Size	Size/Gra	_	Wt. (#/		op (MD)	Bottom (MI	-	Stage Cementer Depth		Туре	of Ce	ment	Slurry Vol. (BBL)		Cement Top*			Amount Pulled
12.25"	9.625"/H	140	32.3#		face	340'		N/A		185 C			40		Surface		N/A	
8.75"	7"/J55		26#		face	5,553'	-	N/A		710 E					Surface		N/A	
8.75"	7"/J55	0	26#		face	5,553'	_	N/A		240 E			56		Surface		N/A	
6.125"	4.5"/P11	U	11.6#	5,53	33	11,544'		N/A		6/50	Class G 152			5,337'		N/A		
24. Tubing Size	Record Depth S	Set (M	D) I	Packer Dep	th (MD)	Size		Depth Set	(MD)	Packer	Depth	(MD)	Siz	e	Dept	h Set (MD)	T	Packer Depth (MD)
						ded on sub										,		1
25. Produci				1		D. #	2		foration				(4.	T No. 1	1.1		D	r C
A) Gallup	Formation	1		5.080'	TVD	5,119 TVD		Perforated Int 5,603' to 11,519					Size	594	loles	Open	Per	f. Status
В)				10,000	110	0,110110	+	3,000 10	7 11,010	TIVID		0.04		004		Орен		
C)															ACC	EPTED	ORI	RECORD
D)																		
27. Acid, Fi			, Cemei	nt Squeeze	, etc.						1.00	C.1	4 4 1 1			MAY 1	7 ?	Q17
5,080' to 5	Depth Interv			S00 511	ndn/ dated	05/11/2017	for d	letailed i		Amount	and Ty	pe of N	Aaterial			unit-this	11	
5,603' to 1				_		05/11/2017	-								EX:	MINGTON		OFFICE
0,000 10	1,010			-	mary dates		101 0	o tanoa n	- I O I I I I						DI.	1		
		ſ	Prod	uction	details	s will be p	oro	vided	on Ir	nitial	24 1	Hour	Test	Sun	dry	7		
28. Product Date First		11/1							Oil Grav									
Produced	10 20 20 CO.	Hours Tested	- 100	est oduction	Oil BBL		Wate BBL		Corr. Al		Ga Gr	avity	Prod	uction N	letnod			
			-	-														
Choke	Tbg. Press.	Csg.	24	Hr.	Oil	Gas	Wate	ег	Gas/Oil		W	ell Stati	.IS					
Size	Flwg. SI	Press.	R	ate	BBL	MCF	BBL		Ratio									
20 "		LE	-															
28a. Produc Date First	Test Date	al B Hours	Te	est	Oil	Gas	Wate	or .	Oil Grav	vity	G	18	Prod	uction M	lethod			
Produced		Testec		oduction	BBL		BBL		Corr. Al			Gas Produ Gravity		action iv				
Choke	Tbg. Press.	Csg.	24	Hr.	Oil	Gas	Wate	er	Gas/Oil		W	ell Stati	ıs					
Size		Press.	199	ite —	BBL	MCF	BBL		Ratio									

20h Dec	hustian Into	mal C													
S. I declared to the second	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method						
Produced	*	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity							
Choke Sizŧ	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Statu	S						
	uction - Inte			Tax ii			In a second	le le							
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Statu	Well Status						
	sition of Gas el, vented and		ed for fuel, ve	nted, etc.)				•							
30. Sumi	nary of Poro	us Zones (Include Aqui	fers):				31. Forma	ation (Log) Markers						
	ing depth int					ntervals and all ng and shut-in p	l drill-stem tests, pressures and	Pictured Menefee	no 980, Kirtland Shale 1167, F Cliffs 1538, Lewis Shale 1653 e 3040, Point Lookout 3925, Ma Silt 4635, Gallup 4,895	, Cliffhouse 2354,					
										Тор					
For	mation	Тор	Bottom		Desci	riptions, Conte	ents, etc.		Name	Meas. Depth					
San Jose Naciement	San Jose Naciemento Fn Surface 980 Water, Ga Water, Ga							San Jose Naciement	o Fn	Surface					
Ojo Alamo 980 1167 Water, Ga Kirtland Shale 1167 1406 Water, Ga							Ojo Alamo Kirtland Sh	ale	980 1167						
	Fruitland Coal 1406 1538 Water, Gas Oil, Gas							Fruitland C Pictured C		1406 1538					
Lewis Shal Cliffhouse								Lewis Shal Cliffhouse		1653 2354					
Menefee F Point Look								Menefee F Point Look		3040 3925					
Mancos Sh Mancos Sil								Mancos Sh Mancos Sili		4104 4635					
Gallup Base Gallu		4895 5230	5230	Oil, Gas Oil, Gas				Gallup Base Gallu	р	4895 5230					
32. Addit	tional remark	ks (include	plugging prod	cedure):											
Encana	will provide	e Tubing I	Record info	rmation a	nd production	on details on	Initial 24 hour	Test Sundry o	n subsequent sundries.						
33. Indica	ate which ite	ms have be	en attached b	y placing a	check in the	appropriate bo	xes:								
33. Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)															
_		_	and cement ve			Core Analysis			MOCD Form C-102						
34. I here	by certify th	at the foreg	oing and atta	ched inforr	nation is com	plete and corre	ect as determined f	rom all available	records (see attached instructions)*						
	lame (please							Regulatory Aņ							
	ignature	HQ.	lles	Du	1		Date	5/12/	2017						
			0					/ /							
						t a crime for an		ly and willfully	to make to any department or agenc	y of the United States any					

(Continued on page 3)

(Form 3160-4, page 2)