

RECEIVED

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 30 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM 6682
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Encana Oil & Gas (USA) Inc.

3a. Address

370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)

(720) 876-5331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1434' FSL and 766' FWL Section 34, T23N, R7W
BHL: 836' FSL and 941' FWL Section 28, T23N, R7W

7. If Unit of CA/Agreement, Name and/or No.

NMNM 135229X

8. Well Name and No.

North Alamo Unit 307H

9. API Well No.

30-043-21297

10. Field and Pool or Exploratory Area

Alamito Mancos N (OIL)

11. Country or Parish, State

Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Amended Completions Information
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. wishes to amend completions information for operations performed from 04/14/17 to 05/08/17; which are detailed on the attachment enclosed and now includes the sliding sleeve depths.

ACCEPTED FOR RECORD

MAY 30 2017

FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Steven Merrell

Title Field Operations Specialist

Signature



Date

05/26/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OIL CONS. DIV DIST. 3

NMOCDAV

MAY 30 2017

10

North Alamito Unit 307H API No. 30-043-21297 Completions Information dated 05/11/17:

04/14/2017:

- Hook pump up on annulars of 4 1/2" liner, press up to 1,500 psi, held for 30 min, good test, ND BOP, install night cap, secure well, RD Aztec Rig # 395

04/26/2017:

- Pressure test frac lines to 8603 psi good test bleed pressure down to 1700 psi open well with 0 psi and begin pumping stage #1

04/27/2017:

- Set sliding sleeve from 12,241' to 12,244' TMD
- Stage #1 Avg BH Rate-55.3 Bpm/Avg Slurry Rate-22 Bpm/Avg pressure-6,593 psi/Avg N2 Quality 70%/ Total N2-1,311,201 scf/Avg N2 Rate- 30,007 scfm/ Total 20/40 150,031 lbs/ Total 20# Water Frac 884 bbls/15% HCL-1,000 bbls
- Ran in hole with WL assembly for stage #2. Set plug @ 12,133'. Shot perforations from 11,900-12,117'. 18 shots fired.
- Stage #2 Avg BH Rate-53.5 Bpm/Avg Slurry Rate-22 Bpm/Avg pressure-6,697 psi/Avg N2 Quality 69%/ Total N2-2,246,076 scf/Avg N2 Rate- 33,683 scfm/ Total 20/40 300,600 lbs/ Total 20# Water Frac 430 bbls / Total 18# Water Frac 914 bbls
- Ran in hole with WL assembly for stage #3. Set plug @ 11,885'. Shot perforations from 11,652-11,869'. 24 shots fired.
- Stage #3 Avg BH Rate-61 Bpm/Avg Slurry Rate-24 Bpm/Avg pressure-6,439 psi/Avg N2 Quality 70%/ Total N2-2,454,459 scf/Avg N2 Rate- 31,106 scfm/ Total 20/40 300,188 lbs/ Total 18# Water Frac 1,727 bbls
- Ran in hole with WL assembly for stage #4. Set plug @ 11,637'. Shot perforations from 11,404-11,615'. 24 shots fired.
- Stage #4 Avg BH Rate-55 Bpm/Avg Slurry Rate-23 Bpm/Avg Pressure-6,590 psi/Avg N2 Quality 70%/ Total N2-2,342,748 scf/Avg N2 Rate- 29,088 scfm/ Total 20/40 299,455 lbs/ Total 18# Water Frac 1,652 bbls

04/28/2017:

- Perf stage #5. Set plug @ 11,389'. Shot perforations from 11,156-11,373'. 24 shots fired.
- Stage #5 Avg BH Rate-58 Bpm/Avg Slurry Rate-23 Bpm/Avg Pressure-5,769 psi/Avg N2 Quality 70%/ Total N2-2,716,314 scf/Avg N2 Rate- 35,930 scfm/ Total 20/40 299,804 lbs/ Total 18# Water Frac 1,723 bbls
- Per stage #6. Set plug @ 11,114'. Shot perforations from 10,921-11,125'. 24 shots fired.

04/29/2017:

- Frac Stage #6 Avg BH Rate-62 Bpm/Avg Slurry Rate-25 Bpm/Avg N2 Quality 70%/ Total N2-2,217,363 scf/Avg N2 Rate- 38,543 scfm/ Total 20/40 296,000 lbs/ Total 18# Water Frac 1642 bbls.
- Perf stage #7. Set plug @ 10,901'. Shot perforations from 10,675'-10,885'. 24 shots fired.
- Frac Stage #7 Avg BH Rate-61 Bpm/Avg Slurry Rate-24 Bpm/Avg N2 Quality 70%/ Total N2-2,830,185 scf/Avg N2 Rate- 37,594 scfm/ Total 20/40 300,563 lbs/ Total 16# Water Frac 1658 bbls.
- Perf stage #8. Set plug @ 10,661'. Shot perforations from 10,435'-10,643'. 24 shots fired.

04/30/2017:

- Frac Stage #8 Avg BH Rate-59 Bpm/Avg Slurry Rate-24 Bpm/Avg Pressure-6665 psi/Avg N2 Quality 70%/ Total N2- 2,800,922 scf/Avg N2 Rate- 37,212 scfm/ Total 20/40 300,743 lbs/ Total 16# Water Frac 1632 bbls.
- Perf stage #9. Set plug @ 10,421'. Shot perforations from 10,195'-10,405'. 24 shots fired.
- Frac Stage #9 Avg BH Rate-60 Bpm/Avg Slurry Rate-25 Bpm/Avg Pressure-6766 psi/Avg N2 Quality 70%/ Total N2- 2,785,534 scf/Avg N2 Rate- 38,579 scfm/ Total 20/40 300,735 lbs/ Total 16# Water Frac 1674 bbls.

05/01/2017:

- Perf stage #10. Set plug @ 10,167'. Shot perforations from 9,955'-10,165'. 24 shots fired.
- Frac Stage #10 Avg BH Rate-59.9 Bpm/Avg Slurry Rate-24 Bpm/Avg Pressure-6,286 psi/Avg N2 Quality 71%/ Total N2- 2,294,280 scf/Avg N2 Rate- 37,852 scfm/ Total 20/40 299,400 lbs/ Total 16# Water Frac 1,644 bbls.
- Perf stage #11. Set plug @ 9,941'. Shot perforations from 9,715'-9,925'. 24 shots fired.
- Frac Stage #11 Avg BH Rate-60 Bpm/Avg Slurry Rate-25 Bpm/Avg Pressure-5,903 psi/Avg N2 Quality 70%/ Total N2- 2,917,993 scf/Avg N2 Rate- 37,103 scfm/ Total 20/40 300,777 lbs/ Total 16# Water Frac 1,636 bbls.
- Perf stage #12. Set plug @ 9,701'. Shot perforations from 9,475'-9,685'. 24 shots fired.

05/02/2017:

- Frac Stage #12 Avg BH Rate-60.0 Bpm/Avg Slurry Rate- 25 Bpm/Avg Pressure - 6,014 psi/Avg N2 Quality 70%/ Total N2- 2,479,739 scf/Avg N2 Rate- 38,575 scfm/ Total 20/40 305,369 lbs/ Total 16# Water Frac 2,169 bbls.
- Perf stage #13. Set plug @ 9,461'. Shot perforations from 9,235'-9,445'. 24 shots fired.
- Frac Stage #13 Avg BH Rate-61 Bpm/Avg Slurry Rate-24 Bpm/Avg Pressure-6,284 psi/Avg N2 Quality 70%/ Total N2- 2,330,247 scf/Avg N2 Rate- 38,753 scfm/ Total 20/40 293,100 lbs/ Total 16# Water Frac 1,582 bbls.
- Perf stage #14. Set plug @ 9,221'. Shot perforations from 8,995'-9,205'. 24 shots fired

05/03/2017:

- Frac Stage #14 Avg BH Rate-60.5 Bpm/Avg Slurry Rate-25 Bpm/Avg Pressure-6,228 psi/Avg N2 Quality 70%/ Total N2- 2,365,776 scf/Avg N2 Rate- 38,608 scfm/ Total 20/40 298,700 lbs/ Total 16# Water Frac 1,594 bbls.
- Perf stage #15. Set plug @ 8,986'. Shot perforations from 8,755'-8,965'. 24 shots fired.
- Frac Stage #15 of 29 Avg BH Rate-60 Bpm/Avg Slurry Rate-25 Bpm/Avg Pressure-5,981 psi/Avg N2 Quality 70%/ Total N2- 2,309,571 scf/Avg N2 Rate- 38,449 scfm/ Total 20/40 297,360 lbs/ Total 14# Water Frac 1,586 bbls.
- Perf stage #16 of 29 Set plug @ 8,741'. Shot perforations from 8,515'-8,725'. 24 shots fired.
- Frac Stage #16 of 29 Avg BH Rate-60 Bpm/Avg Slurry Rate-25 Bpm/Avg Pressure-5,757 psi/Avg N2 Quality 70%/ Total N2- 2,285,648 scf/Avg N2 Rate- 38,598 scfm/ Total 20/40 300,140 lbs/ Total 11# Water Frac 1,532 bbls.
- Perf stage #17 of 29 Set plug @ 8,501'. Shot perforations from 8,278'-8,485'. 24 shots fired.

05/04/17:

- Frac Stage #17 of 29 Avg BH Rate-60.4 Bpm/Avg Slurry Rate- 24 Bpm/Avg Preesure- 5,744 psi/Avg N2 Quality 69%/ Total N2- 2,299,865 scf/Avg N2 Rate- 38,166 scfm/ Total 20/40 300,600 lbs/ Total 14# Water Frac 1,556 bbls.
- Perf stage #18 of 29 Set plug @ 8,261'. Shot perforations from 8,035'-8,245'. 24 shots fired.
- Frac Stage #18 of 29 Avg BH Rate-60 Bpm/Avg Slurry Rate- 24 Bpm/Avg Preesure- 5,728 psi/Avg N2 Quality 70%/ Total N2- 2,283,458 scf/Avg N2 Rate- 38,502 scfm/ Total 20/40 300,000 lbs/ Total 12# Water Frac 1,490 bbls.
- Perf stage #19 of 29 Set plug @ 8,024'. Shot perforations from 7,800'-8,005'. 24 shots fired.
- Frac Stage #19 of 29 Avg BH Rate-61 Bpm/Avg Slurry Rate- 25 Bpm/Avg Preesure- 5,732 psi/Avg N2 Quality 70%/ Total N2- 2,330,811 scf/Avg N2 Rate- 38,389 scfm/ Total 20/40 295,000 lbs/ Total 12# Water Frac 1,510 bbls.
- Perf stage #20 of 29 Set plug @ 7,781'. Shot perforations from 7,555'-7,765'. 24 shots fired.

05/05/17:

- Frac Stage #20 of 29 Avg BH Rate- 60 Bpm/Avg Slurry Rate- 24 Bpm/Avg Preesure- 5,402 psi/Avg N2 Quality 70%/ Total N2- 2,370,232 scf/Avg N2 Rate- 38,406 scfm/ Total 20/40 312,030 lbs/ Total 12# Water Frac 1,467 bbls.
- Perf stage #21 of 29 Set plug @ 7,541'. Shot perforations from 7,315'-7,525'. 24 shots fired.
- Frac Stage #21 of 29 Avg BH Rate- 61 Bpm/Avg Slurry Rate- 24 Bpm/Avg Preesure- 5,409 psi/Avg N2 Quality 70%/ Total N2- 2,314,579 scf/Avg N2 Rate- 38,712 scfm/ Total 20/40 297,000 lbs/ Total 10# Water Frac 1,444 bbls.
- Perf stage #22 of 29 Set plug @ 7,303'. Shot perforations from 7,075'-7,285'. 24 shots fired.

05/06/17:

- Frac Stage #22 of 29 Avg BH Rate- 59.2 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,860 psi/Avg N2 Quality 69%/ Total N2- 2,287,079 scf/Avg N2 Rate- 37,959 scfm/ Total 20/40 300,300 lbs/ Total 12# Water Frac 1,472 bbls.
- Perf stage #23 of 29. Set plug @ 7,061'. Shot perforations from 6,835'-7,045'. 24 shots fired.
- Frac Stage #23 of 29 Avg BH Rate- 60 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,492 psi/Avg N2 Quality 70%/ Total N2- 2,292,375 scf/Avg N2 Rate- 39,170 scfm/ Total 20/40 310,860 lbs/ Total 11# Water Frac 1,371 bbls.
- Perf stage #24 of 29. Set plug @ 6,821'. Shot perforations from 6,595'-6,802'. 24 shots fired.

05/07/17:

- Frac Stage #24 of 29 Avg BH Rate- 60.4 Bpm/Avg Slurry Rate- 25 Bpm/Avg Pressure- 5,522 psi/Avg N2 Quality 70%/ Total N2- 2,285,738 scf/Avg N2 Rate- 38,746 scfm/ Total 20/40 303,000 lbs/ Total 12# Water Frac 1,345 bbls.
- Perf stage #25 of 29. Set plug @ 6,587'. Shot perforations from 6,355'-6,565'. 24 shots fired. Came out of hole and WSI.
- Frac Stage #25 of 29 Avg BH Rate- 60.0 Bpm/Avg Slurry Rate- 25 Bpm/Avg Pressure- 5,822 psi/Avg N2 Quality 70%/ Total N2- 2,393,010 scf/Avg N2 Rate- 39,077 scfm/ Total 20/40 299,000 lbs/ Total 12# Water Frac 1,427 bbls.
- Perf stage #26 of 29. Set plug @ 6,341'. Shot perforations from 6,115'-6,325'. 24 shots fired.
- Frac Stage #26 of 29 Avg BH Rate- 60.0 Bpm/Avg Slurry Rate- 23 Bpm/Avg Pressure- 5,313 psi/Avg N2 Quality 70%/ Total N2- 2,429,571 scf/Avg N2 Rate- 39,566 scfm/ Total 20/40 308,000 lbs/ Total 10# Water Frac 1,365 bbls.
- Perf stage #27 of 29. Set plug @ 6,101'. Shot perforations from 5,875'-6,085'. 24 shots fired.

05/08/17:

- Frac Stage #27 of 29 Avg BH Rate- 60.0 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,477 psi/Avg N2 Quality 71%/ Total N2- 2,402,131 scf/Avg N2 Rate- 39,229 scfm/ Total 20/40 300,600 lbs/ Total 10# Water Frac 1,360 bbls.
- Perf stage #28 of 29. Set plug @ 5,861'. Shot perforations from 5,635'-5,845'. 24 shots fired.
- Frac Stage #28 of 29 Avg BH Rate- 55.6 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 4,447 psi/Avg N2 Quality 70%/ Total N2- 2,280,555 scf/Avg N2 Rate- 33,906 scfm/ Total 20/40 305,000 lbs/ Total 10# Water Frac 928 bbls.
- Perf stage #29 of 29. Set plug @ 5,621'. Shot perforations from 5,395'-5,600'. 24 shots fired.
- Frac Stage #29 of 29 Avg BH Rate- 61 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,169 psi/Avg N2 Quality 70%/ Total N2- 2,327,454 scf/Avg N2 Rate- 38,870 scfm/ Total 20/40 301,000 lbs/ Total 10# Water Frac 1,309 bbls.
- RIH in hole with Kill plug and set @ 5,370' WLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
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MAY 18 2017

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TYPE OF SUBMISSION	TYPE OF ACTION			
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Encana Oil & Gas (USA) Inc. performed completion operations from 04/14/17 to 05/08/17; which are detailed on the attachment enclosed.

ACCEPTED FOR RECORD

MAY 17 2017

FARMINGTON FIELD OFFICE
BY: 

RECEIVED

MAY 16 2017

Farmington Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)
Holly Hill

Title Senior Regulatory Analyst

Signature 

Date 05/11/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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05/03/2017:

- Frac Stage #14 Avg BH Rate-60.5 Bpm/Avg Slurry Rate-25 Bpm/Avg Pressure-6,228 psi/Avg N2 Quality 70%/ Total N2- 2,365,776 scf/Avg N2 Rate- 38,608 scfm/ Total 20/40 298,700 lbs/ Total 16# Water Frac 1,594 bbls.
- Perf stage #15. Set plug @ 8,986'. Shot perforations from 8,755'-8,965'. 24 shots fired.
- Frac Stage #15 of 29 Avg BH Rate-60 Bpm/Avg Slurry Rate-25 Bpm/Avg Pressure-5,981 psi/Avg N2 Quality 70%/ Total N2- 2,309,571 scf/Avg N2 Rate- 38,449 scfm/ Total 20/40 297,360 lbs/ Total 14# Water Frac 1,586 bbls.
- Perf stage #16 of 29 Set plug @ 8,741'. Shot perforations from 8,515'-8,725'. 24 shots fired.
- Frac Stage #16 of 29 Avg BH Rate-60 Bpm/Avg Slurry Rate-25 Bpm/Avg Pressure-5,757 psi/Avg N2 Quality 70%/ Total N2- 2,285,648 scf/Avg N2 Rate- 38,598 scfm/ Total 20/40 300,140 lbs/ Total 11# Water Frac 1,532 bbls.
- Perf stage #17 of 29 Set plug @ 8,501'. Shot perforations from 8,278'-8,485'. 24 shots fired.

05/04/17:

- Frac Stage #17 of 29 Avg BH Rate-60.4 Bpm/Avg Slurry Rate- 24 Bpm/Avg Preesure- 5,744 psi/Avg N2 Quality 69%/ Total N2- 2,299,865 scf/Avg N2 Rate- 38,166 scfm/ Total 20/40 300,600 lbs/ Total 14# Water Frac 1,556 bbls.
- Perf stage #18 of 29 Set plug @ 8,261'. Shot perforations from 8,035'-8,245'. 24 shots fired.
- Frac Stage #18 of 29 Avg BH Rate-60 Bpm/Avg Slurry Rate- 24 Bpm/Avg Preesure- 5,728 psi/Avg N2 Quality 70%/ Total N2- 2,283,458 scf/Avg N2 Rate- 38,502 scfm/ Total 20/40 300,000 lbs/ Total 12# Water Frac 1,490 bbls.
- Perf stage #19 of 29 Set plug @ 8,024'. Shot perforations from 7,800'-8,005'. 24 shots fired.
- Frac Stage #19 of 29 Avg BH Rate-61 Bpm/Avg Slurry Rate- 25 Bpm/Avg Preesure- 5,732 psi/Avg N2 Quality 70%/ Total N2- 2,330,811 scf/Avg N2 Rate- 38,389 scfm/ Total 20/40 295,000 lbs/ Total 12# Water Frac 1,510 bbls.
- Perf stage #20 of 29 Set plug @ 7,781'. Shot perforations from 7,555'-7,765'. 24 shots fired.

05/05/17:

- Frac Stage #20 of 29 Avg BH Rate- 60 Bpm/Avg Slurry Rate- 24 Bpm/Avg Preesure- 5,402 psi/Avg N2 Quality 70%/ Total N2- 2,370,232 scf/Avg N2 Rate- 38,406 scfm/ Total 20/40 312,030 lbs/ Total 12# Water Frac 1,467 bbls.
- Perf stage #21 of 29 Set plug @ 7,541'. Shot perforations from 7,315'-7,525'. 24 shots fired.
- Frac Stage #21 of 29 Avg BH Rate- 61 Bpm/Avg Slurry Rate- 24 Bpm/Avg Preesure- 5,409 psi/Avg N2 Quality 70%/ Total N2- 2,314,579 scf/Avg N2 Rate- 38,712 scfm/ Total 20/40 297,000 lbs/ Total 10# Water Frac 1,444 bbls.
- Perf stage #22 of 29 Set plug @ 7,303'. Shot perforations from 7,075'-7,285'. 24 shots fired.

05/06/17:

- Frac Stage #22 of 29 Avg BH Rate- 59.2 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,860 psi/Avg N2 Quality 69%/ Total N2- 2,287,079 scf/Avg N2 Rate- 37,959 scfm/ Total 20/40 300,300 lbs/ Total 12# Water Frac 1,472 bbls.
- Perf stage #23 of 29. Set plug @ 7,061'. Shot perforations from 6,835'-7,045'. 24 shots fired.
- Frac Stage #23 of 29 Avg BH Rate- 60 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,492 psi/Avg N2 Quality 70%/ Total N2- 2,292,375 scf/Avg N2 Rate- 39,170 scfm/ Total 20/40 310,860 lbs/ Total 11# Water Frac 1,371 bbls.
- Perf stage #24 of 29. Set plug @ 6,821'. Shot perforations from 6,595'-6,802'. 24 shots fired.

05/07/17:

- Frac Stage #24 of 29 Avg BH Rate- 60.4 Bpm/Avg Slurry Rate- 25 Bpm/Avg Pressure- 5,522 psi/Avg N2 Quality 70%/ Total N2- 2,285,738 scf/Avg N2 Rate- 38,746 scfm/ Total 20/40 303,000 lbs/ Total 12# Water Frac 1,345 bbls.
- Perf stage #25 of 29. Set plug @ 6,587'. Shot perforations from 6,355'-6,565'. 24 shots fired. Came out of hole and WSI.
- Frac Stage #25 of 29 Avg BH Rate- 60.0 Bpm/Avg Slurry Rate- 25 Bpm/Avg Pressure- 5,822 psi/Avg N2 Quality 70%/ Total N2- 2,393,010 scf/Avg N2 Rate- 39,077 scfm/ Total 20/40 299,000 lbs/ Total 12# Water Frac 1,427 bbls.
- Perf stage #26 of 29. Set plug @ 6,341'. Shot perforations from 6,115'-6,325'. 24 shots fired.
- Frac Stage #26 of 29 Avg BH Rate- 60.0 Bpm/Avg Slurry Rate- 23 Bpm/Avg Pressure- 5,313 psi/Avg N2 Quality 70%/ Total N2- 2,429,571 scf/Avg N2 Rate- 39,566 scfm/ Total 20/40 308,000 lbs/ Total 10# Water Frac 1,365 bbls.
- Perf stage #27 of 29. Set plug @ 6,101'. Shot perforations from 5,875'-6,085'. 24 shots fired.

05/08/17:

- Frac Stage #27 of 29 Avg BH Rate- 60.0 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,477 psi/Avg N2 Quality 71%/ Total N2- 2,402,131 scf/Avg N2 Rate- 39,229 scfm/ Total 20/40 300,600 lbs/ Total 10# Water Frac 1,360 bbls.
- Perf stage #28 of 29. Set plug @ 5,861'. Shot perforations from 5,635'-5,845'. 24 shots fired.
- Frac Stage #28 of 29 Avg BH Rate- 55.6 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 4,447 psi/Avg N2 Quality 70%/ Total N2- 2,280,555 scf/Avg N2 Rate- 33,906 scfm/ Total 20/40 305,000 lbs/ Total 10# Water Frac 928 bbls.
- Perf stage #29 of 29. Set plug @ 5,621'. Shot perforations from 5,395'-5,600'. 24 shots fired.
- Frac Stage #29 of 29 Avg BH Rate- 61 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,169 psi/Avg N2 Quality 70%/ Total N2- 2,327,454 scf/Avg N2 Rate- 38,870 scfm/ Total 20/40 301,000 lbs/ Total 10# Water Frac 1,309 bbls.
- RIH in hole with Kill plug and set @ 5,370' WLM