District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

<u>District III</u>. 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Form C-104

Revised August 1, 2011

\* ] AMENDED REPORT

r	DECLIECT FOR ALL	OWADIE AND	ATTHODIZATION TO	TDANCDODT
	REQUEST FOR ALL	OWADLE AND	AUTHORIZATION TO	IKANSPUKI

Operator name and Address Encana Oil & Gas (USA) Inc.						<sup>2</sup> OGRID Number 282327			
370 17 <sup>th</sup> Street, Suite 1700 Denver, Colorado 80202						<sup>3</sup> Reason for Filing Code/ Effective Date New Well			
<sup>4</sup> API Number 30-043-21297		700	<sup>5</sup> Pool Name Alamito Mancos N (Oil)			<sup>6</sup> Pool Code 98174			
<sup>7</sup> Property Code 317188			operty Nar th Alamito					<sup>9</sup> Well Number 307H	
II. 10 Su	rface Lo	ocation							
Ul or lot no.	Section			Lot Idn	The second was a second to read a	North/South Line	The state of the s	East/West line	County
T	2.4	221	711/	1	1/12/	South	766	Wast	Sandaval

1434 South 166 West Sandoval

11 Bottom Hole Location East/West line UL or lot no. Section Township Range Lot Idn | Feet from the | North/South line Feet from the County 28 23N 836 941 West Sandoval M South 12 Lse Code 14 Gas Connection 16 C-129 Effective Date 17 C-129 Expiration Date 3 Producing Method 15 C-129 Permit Number Date Code NM 6682 05/22/2017

<sup>8</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refining Company, LP 1250 W. Washington St., Suite 101 Tempe AZ 85281	O
151618	Enterprise Field Services	G
	614 Reilly Ave. Farmington. NM 87401	
	OIL CONS. DIV DIST. 3	
	MAY 2 4 2017	

IV. Well Completion Data

Spud Date 02/24/17	<sup>22</sup> Ready Date 05/22/17	23 <b>TD</b> 5.133' TVD 12.291' TMD	24 <b>PBTD</b> 5,135' TVD 12,267' TMD	25 Perforations 5,135' to 5,152' TVD 5,395' to 12,244' MD	<sup>26</sup> <b>DHC, MC</b> N/A	
<sup>27</sup> Hole Size	<sup>28</sup> Casing	28 Casing & Tubing Size 9.625" 32.3# H40 STC 7" 26# J55 LTC		t	30 Sacks Cement 185 sks 695 sks Lead 250 sks Tail	
12.25"	9.625" 3					
8.75``	7" 20					
6.125"	4.5" 11	4.5" 11.6# P110 BTC		0,	675 sks	
	2.375" 6.	40# J55 Tubing	0'- 5,149' TVD and 5,3	344' TMD		
	Tast Data wi	I be sured ded on Int	tial 24 Hour Toot Bon			

V. Well Test Data			iai 24 Hour Test Report		
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:			Approved by: Charles Lean 6.8-2017		
Printed name: Holly Hill			Title: SUPERVISOR DISTRICT #3		
Title: Senior Regulatory Analyst			Approval Date:		
E-mail Address: Holly.hill@encana.c	om				
Date:	Dhana		1		

**Provide production** information when available

05/23/17

Phone:

720-876-5331

V. Well Test Dowa