

RECEIVED

Form 3160-5
(August 2007)

JUN 08 2017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE), 1145' FNL & 675' FEL, Sec. 35, T27N, R9W

5. Lease Serial No.

SF-080117

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Huerfanito Unit

8. Well Name and No.

Huerfanito Unit 98S

9. API Well No.

30-045-34572

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	P&A Final
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Reclamation

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/3/2014 and Burlington Resources completed the final reclamation. A BLM inspection was held on 5/1/2017 with Bob Switzer per the attached.

OIL CONS. DIV DIST. 3

JUN 15 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

Date

6/17/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Supv NPS

Date

6/9/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD RV

2

ewi

RCC Reclamation Completion				Location Name: <u>HUERFANITO UNIT #983</u>				Date: <u>5/1/17</u>				Revision 3 (3/21/17)												
API#:				UL-Sec-Twn-Rng:				Lat/Long:																
Surface Owner:				Lease#				County/State:																
Pipeline Owner:				Twin/Co-Locate Well Name & Operator:																				
Onsite: <u>JARED CHAVEZ</u>				Agency Inspector: <u>Bob Switzer</u>				Contractor:				Seed Mix:												
Interim Reclamation				Completed	Incomplete	N/A	Final Reclamation				Completed	Incomplete	N/A	Remediation				Completed	Incomplete	N/A				
Have pit sample results been approved							3rd party pipeline removed						✓			Facilities stripped								
Has water been removed from pit							Anchors removed						✓			Certificate of waste issued & approved								
Have pit marker photos been taken							Equipment and piping removed						✓			Depth:								
Has certificate of waste been issued & approved							Power poles removed						✓			Width:								
Have all pit contents been removed							Cathodic protection removed						✓			Length:								
Has sample after content removal been taken							Vegetative cages removed						✓			Date of Excavation Start:								
Is location contoured							CMP's removed						✓			Date of Excavation End:								
Is there 4' of cover over pit							Non native gravel buried or removed						✓			Date of Backfill Start:								
Has top soil been spread evenly							Noxious weeds removed or sprayed						✓			Date of Backfill End:								
Has all non-native gravel been buried or removed							Invasive weeds removed or sprayed						✓			Yards Hauled Out:								
Has pit liner been removed							Contouring complete						✓			Impacted Soil Hauled To:								
Has all trash been removed							Top soil spread						✓			Yards Hauled In:								
Have all weeds been removed							Diversion clean and functional						✓			Fresh Soil Hauled In From:								
Teardrop allows vehicle access to all facilities							Silt trap clean and functional						✓			Approval to backfill								
Drainage ditches allow adequate run off							Cattle guard / gates removed						✓			Back fill mechanically compacted								
All non-traffic areas disked properly							Cellar / mouse hole covered						✓			Facilities reset								
All non-traffic areas seeded							Erosion under control						✓			Trash and debris removed								
Seeded areas have been mulched							Location properly ripped						✓			Close Out Completed								
Noxious weeds have been removed or sprayed							Location properly disked						✓			Soil Removal Sundry Ready to be Filed								
Invasive weeds have been removed or sprayed							Location seeded						✓											
Barriers set to deter traffic							Photo transect installed						✓											
Silt traps are functional							Access road properly closed						✓											
Culverts are functional							Public use controlled						✓											
Upper diversion is functional							Barriers in place						✓											
Erosion under control							Grazing controlled						✓											
Photo transect installed							P&A marker installed & legible						✓											
Have wellhead cages and jersey barriers been removed							Well sign removed						✓											
Have reclamation pictures been taken							Growth at least 70%							✓										
Growth at least 70%							Trash and debris removed from location						✓											
Agency Inspection Date:							Final reclamation photos taken						✓											
Sundry is ready to file							Agency Inspection Date: <u>5/1/17</u>																	
							FAN Ready to be filed																	
Comments:						Comments: <u>POST PVA INSPECTION</u>						Comments:												