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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**N0-G-1401-1868**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator  
**WPX Energy Production, LLC**

JUN 13 2017

3a. Address  
**PO Box 640 Aztec, NM 87410**

3b. Phone No. (include area code)  
505-333-1816

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM134446**

8. Well Name and No.  
**MC 3 COM #284H**

9. API Well No.  
**30-045-35607**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 2431' FSL & 383' FWL SEC 4 T23N R8W  
BHL: 2206' FSL & 230' FWL SEC 5 T23N R8W

10. Field and Pool or Exploratory Area  
Basin Mancos / Nageezi Gallup

11. Country or Parish, State  
San Juan

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Flared/Gas</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Sample</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX flared during the W Lybrook 703H/704H/711H/713H/743H/744H & W Lybrook 701H/702H Frac.  
Attached is a gas sample.

ACCEPTED FOR RECORD

JUN 08 2017

FARMINGTON FIELD OFFICE  
*[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Lacey Granillo**

Title Permit Tech III

Signature

Date 6/5/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDAV

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2030 Afton Place  
Farmington, NM 87401  
(505) 325-6622

Analysis No: WP170089  
Cust No: 85500-12980

### Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC  
Well Name: MC 3 COM #284H; MTR  
County/State: SAN JUAN NM  
Location:  
Field:  
Formation: MANCOS GALLUP  
Cust. Stn. No.: 62397546

Source: METER RUN  
Pressure: 50 PSIG  
Sample Temp: 77 DEG. F  
Well Flowing: Y  
Date Sampled: 05/26/2017  
Sampled By: DILLAIN GAGE  
Foreman/Engr.: DILLAIN GAGE

Remarks: SAMPLE RAN ON 05/30/2017

### Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	8.759	0.9670	0.00	0.0847
CO2	0.506	0.0870	0.00	0.0077
Methane	65.117	11.0830	657.69	0.3607
Ethane	10.589	2.8430	187.39	0.1099
Propane	9.637	2.6650	242.47	0.1467
Iso-Butane	1.114	0.3660	36.23	0.0224
N-Butane	2.721	0.8610	88.77	0.0546
I-Pentane	0.539	0.1980	21.56	0.0134
N-Pentane	0.499	0.1820	20.00	0.0124
Hexane Plus	0.519	0.2320	27.36	0.0172
Total	100.000	19.4840	1281.47	0.8297

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0042

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1289.7

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1267.3

REAL SPECIFIC GRAVITY: 0.8328

GPM, BTU, and SPG calculations as shown  
above are based on current GPA factors.

DRY BTU @ 14.650: 1282.7

DRY BTU @ 14.696: 1286.7

DRY BTU @ 14.730: 1289.7

DRY BTU @ 15.025: 1315.5

CYLINDER #: RE #18

CYLINDER PRESSURE: 42 PSIG

DATE RUN: 5/26/17 9:30 AM

ANALYSIS RUN BY: PATRICIA KING