Office Energy Minerals of	lew Mexico nd Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	nd Natural Resources	WELL API NO. 30-031-20480
011 b. 1 not be, 1 needla, 1111 00210	ATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, 1220 S. St. Francis Dr., Santa Fe, NM	NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		LG 2779
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		STATE
1. Type of Well: Oil Well Gas Well Other		8. Well Number 2
Name of Operator ENERDYNE LLC		9. OGRID Number 185239
3. Address of Operator P.O. BOX 502, ALBUQUERQUE, NM 87103		10. Pool name or Wildcat CHACO WASH MV
4. Well Location		
Unit LetterB :feet from the	inic and	1650feet from theEASTline
Section 28 Township 20		NMPM County MCKINLEY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6422' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed compression of recompletion.		
5-24-2017 REMOVE PRODUCTION EQUIPMENT &	CIRCULATE WELLBORE.	
5-24-2017 REMOVE PRODUCTION EQUIPMENT &		CU. FT. OF CLASS B CEMENT.
	ROM SURFACE WITH 36.27	
5-24-2017 REMOVE PRODUCTION EQUIPMENT & 5-25-2017 FILL WELLBORE FROM TD TO 36' GR FI	ROM SURFACE WITH 36.27 FACE WITH 3.51 CU. FT. OF	CLASS B CEMENT.
5-24-2017 REMOVE PRODUCTION EQUIPMENT & 5-25-2017 FILL WELLBORE FROM TD TO 36' GR FI 5-30-2017 FILL WELLBORE FROM 36' GR TO SURF	ROM SURFACE WITH 36.27 FACE WITH 3.51 CU. FT. OF MARKER.	CLASS B CEMENT.
5-24-2017 REMOVE PRODUCTION EQUIPMENT & 5-25-2017 FILL WELLBORE FROM TD TO 36' GR FI 5-30-2017 FILL WELLBORE FROM 36' GR TO SURF 6-2-2017 CLEAN LOCATION & PLACE DRY HOLE FOR PROPERTY HOLD F	ROM SURFACE WITH 36.27 FACE WITH 3.51 CU. FT. OF MARKER. Ugging of wellbore only.	OIL CONS. DIV DIST. 3
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