OIL CONS. DIV DIST. 3

Submit One Copy To Appropriate District State of New N	Aexico	JUN 07 2017	Form C-103
	Energy, Minerals and Natural Resources		vised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> OIL CONSERVATIO	OIL CONCERNATION DIVISION		20480
District III 1220 South St. Francis Dr.		5. Indicate Type of Le STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		Lle 2779	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2	
2. Name of Operator		9. OGRID Number	
3. Address of Operator		10. Pool name or Wildcat	
	M 87103	CHACO WA	ISH MU
4. Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>N</u> line and <u>ILB</u> eet from the <u>E</u> line			
Section <u>28</u> Township <u>101</u> Range <u>9</u> NMPM County <u>MCLINLOY</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING DULTIPLE COMPL	CASING/CEMEN	ГЈОВ 🗌	
OTHER: Decation is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriat	e District office to sch	edule an inspection.	Γ
SIGNATURE HALLOG TITLE	MANALIU	DAT	E 63/17
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TYPE OR PRINT NAME ON DOMAIL: PHONE: 305-419 -			
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APPROVED BY: Jonall J. Kelly TITLE	compliance (DA DA	TE 0/15/2011