## OIL CONS. DIV DIST. 3

Energy, Minerals and Natural Résources    Cast N, French Dr., Hobbs, NM 88240	Submit One Copy To Appropriate District Office District I Energy, Minerals and Natural Resources Revised November 3, 2011		
SILS First St., Anesia, NM 88210 DIL CONSERVATION DIVISION DISTRICT.  1220 South St. Francis Dr. Santa Fe, NM 87505 Sindicate Type of Lease STATE FEE  STATE FEE  STATE FEE  STATE FEE  STATE FEE  6. State Oil & Gas Lease No.  1220 South St. Francis Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Well: Goil Well Gas Well Other  2. Name of Operator  South St. Francis Dr. Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS ON OTHER SERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Well: Goil Well Gas Well Other  2. Name of Operator  Society St. Francis Dr. South St. Franc	District I Energy, Minerals and Natural Resources Revised November 3, 2011  1625 N. French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources Revised November 3, 2011  WEDE API NO.		
Santa Fe, NM 87505   Santa F	OH CONCEDIATION DIVICION	20-031-0002	
District IV   Santa Fe, NM 87505   6. State Oil & Gas Lease No.   12205 St. Francis Dr., Santa Fe, NM 87505   7. Lease Name or Unit Agreement Name   SUNDRY NOTICES AND REPORTS ON WELLS   7. Lease Name or Unit Agreement Name   Dipferent RESERVOIR, USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH   PROPOSALS.   7. Lease Name or Unit Agreement Name   Dipferent RESERVOIR, USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH   PROPOSALS.   8. Well Number   9. OGRID	1000 Rio Brazos Rd Aztec NM 87410		
SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT USE THIS FORM FOR PROPOSALS TO DRELL OR TO DEEPEN OR PLUG BACK TO A DIFFERINT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Coil Well Gas Well Other  2. Name of Operator  POTHER:  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEMBER, ALTERING CASING COMMENCE DRILLING OPNS PAND A  ALTERING CASING MULTIPLE COMPL CATHODIS AND ABANDON REMEDIAL WORK ALTERING CASING CATHODIS AS SEED WELDED OR PULL OR ALTER CASING MULTIPLE COMPL CATHODIS AND HAB SEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. And have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. If his is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. If his is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. If his is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production e	District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
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1. Type of Well:	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
3. Address of Operator  3. Address of Operator  4. Well Location  Unit Letter B: Loo feet from the Member DR. RKB. RT. GR. etc.)  11. Elevation (Show whether DR. RKB. RT. GR. etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB  OTHER: Location is ready for OCD inspection after P&A  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  All flow lines, production equipment.	1. Type of Well: Oil Well Gas Well Other	/5	
10. Pool name or Wildcat   10. Pool name or Wildcat   10. Pool name or Wildcat   11. Elevation   11. Elevation   11. Elevation   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   13. Elevation (Show whether DR, RKB, RT, GR, etc.)   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   OTHER:   Location is ready for OCD inspection after P&A   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.   A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the   OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.   Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.   If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		9. OGRID Number	
4. Well Location Unit Letter Section 28 Township 20 Range 20 NMPM County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	3. Address of Operator	10. Pool name or Wildcat	
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK			
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB     OTHER:   Location is ready for OCD inspection after P&A     All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.   Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.   A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the   OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.   Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.     If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
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	All metal bolts and other materials have been removed. Portable bases have been removed.	ved. (Poured onsite concrete bases do not have	
to be removed.)  All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE MANAGING MONES DATE 6/3/17			
TYPE OR PRINT NAME ON STANDARD PHONE: DISTURY OF State Use Only			
APPROVED BY: One V. Kelly TITLE Compliance Office DATE 6/13/2017		DATE 6/12/2017	