Submit 1 Copy To Appropri Office		State of New N			Form C-10
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs	, NM 88240	nergy, Minerals and Na	atural Resources	WELL API NO.	Revised July 18, 201 30-031-20646
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, N	M 88210	DIL CONSERVATIO		5. Indicate Type	
District III - (505) 334-617 1000 Rio Brazos Rd., Azte		1220 South St. Fr		STATE	X FEE
District IV - (505) 476-346 1220 S. St. Francis Dr., San		Santa Fe, NM	87505	6. State Oil & O	
87505		ND DEDODTE ON WELL			2779
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				 Lease Name or Unit Agreement Name STATE 	
1. Type of Well: Oil	Well 🕅 Gas W	Gas Well 🔲 Other		8. Well Number 23	
2. Name of Operator	ENERDYNE LL	.C		9. OGRID Num	lber 185239
3. Address of Operate	^{or} P.O. BOX 502, AL	BUQUERQUE, NM 87103		10. Pool name o CHAC	or Wildcat O WASH MV
4. Well Location	В. 660	feet from the NOR	тн ,	2635 feet fro	om the EAST line
Unit Letter Section	28		Range 9W	NMPM	om the <u>EAST</u> line County MCKINLEY
Section		levation (Show whether L	0		County MORINEL
		6446' GR			
NOT PERFORM REMEDIA TEMPORARILY ABAI PULL OR ALTER CAS DOWNHOLE COMMI	NDON 🗌 CHA	ION TO: G AND ABANDON NGE PLANS TIPLE COMPL	REMEDIAL WO		EPORT OF: ALTERING CASING P AND A
CLOSED-LOOP SYS OTHER: 13. Describe prop of starting any proposed com 3-5-2017 RE 3-9-2017 FIL 3-16-2017 FI	TEM osed or completed op proposed work). SI pletion or recomplet MOVE PRODUCTIO L WELLBORE FROM LL WELLBORE FROM	Derations. (Clearly state a EE RULE 19.15.7.14 NM	OTHER: Il pertinent details, a AC. For Multiple Co LATE WELLBORE. SURFACE WITH 16.3 WITH 23.40 CU. FT	nd give pertinent da ompletions: Attach 38 CU. FT. OF CLA CLASS B CEMEN	SS B CEMENT. IT.
CLOSED-LOOP SYS OTHER: 13. Describe prop of starting any proposed com 3-5-2017 RE 3-9-2017 FIL 3-16-2017 FI	TEM osed or completed og proposed work). Sl pletion or recomplet MOVE PRODUCTIO L WELLBORE FROM LL WELLBORE FROM	Derations. (Clearly state a EE RULE 19.15.7.14 NM ion. N EQUIPMENT & CIRCU M TD TO 240' GR FROM S M 240' GR TO SURFACE PLACE DRY HOLE MARK Approved for plug Liability under bor Paccint of C-103 (S	OTHER: Il pertinent details, a AC. For Multiple Co LATE WELLBORE. SURFACE WITH 16.3 WITH 23.40 CU. FT ER. ging of wellbore only. Id is retained pending Subsequent Report of	nd give pertinent da ompletions: Attach 38 CU. FT. OF CLAS CLASS B CEMEN OIL (g	wellbore diagram of SS B CEMENT.
CLOSED-LOOP SYS OTHER: 13. Describe prop of starting any proposed com 3-5-2017 RE 3-9-2017 FIL 3-16-2017 FI	TEM osed or completed og proposed work). Sl pletion or recomplet MOVE PRODUCTIO L WELLBORE FROM LL WELLBORE FROM	Derations. (Clearly state a EE RULE 19.15.7.14 NM ion. N EQUIPMENT & CIRCU M TD TO 240' GR FROM S M 240' GR TO SURFACE PLACE DRY HOLE MARK Approved for plug Liability under bor Paccint of C-103 (S	OTHER: Il pertinent details, a AC. For Multiple Co LATE WELLBORE. SURFACE WITH 16.3 WITH 23.40 CU. FT ER. ging of wellbore only of is retained pending Subsequent Report of ay be found @ OCD	nd give pertinent da ompletions: Attach 38 CU. FT. OF CLAS CLASS B CEMEN OIL (g	wellbore diagram of SS B CEMENT. IT. CONS. DIV DIST. 3
CLOSED-LOOP SYS OTHER: 13. Describe prop of starting any proposed com 3-5-2017 RE 3-9-2017 FIL 3-16-2017 FI 6-2-2017 CL Spud Date:	TEM	Derations. (Clearly state a EE RULE 19.15.7.14 NM ion. N EQUIPMENT & CIRCUM M TD TO 240' GR FROM S M 240' GR TO SURFACE PLACE DRY HOLE MARK Approved for plugg Liability under bor Receipt of C-103 (S Plugging) which m page under forms	OTHER: Il pertinent details, ai AC. For Multiple Co LATE WELLBORE. SURFACE WITH 16.3 E WITH 23.40 CU. FT ER. ging of wellbore only. nd is retained pending Subsequent Report of ay be found @ OCD us/ocd	nd give pertinent da ompletions: Attach 38 CU. FT. OF CLAS CLASS B CEMEN OIL (Well web	wellbore diagram of SS B CEMENT. IT. CONS. DIV DIST. 3
CLOSED-LOOP SYS OTHER: 13. Describe prop of starting any proposed com 3-5-2017 RE 3-9-2017 FIL 3-16-2017 FI 6-2-2017 CL Spud Date:	TEM	Derations. (Clearly state a EE RULE 19.15.7.14 NM ion. N EQUIPMENT & CIRCUM M TD TO 240' GR FROM S M 240' GR TO SURFACE PLACE DRY HOLE MARK Approved for plugg Liability under bor Receipt of C-103 (S Plugging) which m page under forms www.emnrd.state.u s true and complete to the TITLE	OTHER: Il pertinent details, ai AC. For Multiple Co LATE WELLBORE. SURFACE WITH 16.3 EWITH 23.40 CU. FT ER. ging of wellbore only. To is retained pending Subsequent Report of ay be found @ OCD us/ocd MANAGING MEMBI	nd give pertinent da ompletions: Attach 38 CU. FT. OF CLAS CLASS B CEMEN OIL (Well web 	wellbore diagram of SS B CEMENT. IT. CONS. DIV DIST. 3
CLOSED-LOOP SYS OTHER: 13. Describe prop of starting any proposed com 3-5-2017 RE 3-9-2017 FIL 3-16-2017 FI 6-2-2017 CL Spud Date: I hereby certify that the SIGNATURE Type or print name	TEM	Derations. (Clearly state a EE RULE 19.15.7.14 NM ion. N EQUIPMENT & CIRCUM M TD TO 240' GR FROM S M 240' GR TO SURFACE PLACE DRY HOLE MARK Approved for plugg Liability under bor Receipt of C-103 (S Plugging) which m page under forms www.emnrd.state.u s true and complete to the TITLE	OTHER: Il pertinent details, ai AC. For Multiple Co LATE WELLBORE. SURFACE WITH 16.3 E WITH 23.40 CU. FT ER. ging of wellbore only. nd is retained pending Subsequent Report of ay be found @ OCD us/ocd	nd give pertinent da ompletions: Attach 38 CU. FT. OF CLAS CLASS B CEMEN OIL (Well web 	wellbore diagram of SS B CEMENT. IT. CONS. DIV DIST. 3 JUN 0 5 2017
CLOSED-LOOP SYS OTHER: 13. Describe prop of starting any proposed com 3-5-2017 RE 3-9-2017 FIL 3-16-2017 FI 6-2-2017 CL Spud Date: I hereby certify that the SIGNATURE	TEM	Derations. (Clearly state a EE RULE 19.15.7.14 NM ion. N EQUIPMENT & CIRCUM M TD TO 240' GR FROM S M 240' GR TO SURFACE PLACE DRY HOLE MARK Approved for plugg Liability under bor Receipt of C-103 (S Plugging) which m page under forms www.emnrd.state. s true and complete to the TITLE 	OTHER: Il pertinent details, ai AC. For Multiple Co LATE WELLBORE. SURFACE WITH 16.3 EWITH 23.40 CU. FT ER. ging of wellbore only. To is retained pending Subsequent Report of ay be found @ OCD us/ocd MANAGING MEMBI	and give pertinent da completions: Attach 38 CU. FT. OF CLAS CLASS B CEMEN OIL Well web ge and belief. ER @GMAIL.COMP	wellbore diagram of SS B CEMENT. IT. CONS. DIV DIST. 3 JUN 0 5 2017 DATE 6-2-2017