Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137 Expires: January 31, 2018

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No. FEE		
	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit or CA/Agreement, Name and/or No.		

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No. 14080017454	
1. Type of Well		8. Well Name and No. EATON A 1E	
☐ Oil Well Gas Well Other		EATONATE	
2. Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com		9. API Well No. 30-045-24437-00-C1	
3a. Address	3b. Phone No. (include area code) Ph: 505-333-3215	10. Field and Pool or Exploratory Area MultipleSee Attached	
ENGLEWOOD, CO 80112			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State	
Sec 25 T29N R11W NWNE 1020FNL 1450FEL 36.701187 N Lat, 107.938583 W Lon		SAN JUAN COUNTY, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	 ☑ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal 	☐ Water Shut-Off ☐ Well Integrity ☐ Other	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. returned the above well to production on 05/02/17 after being shut-in for more than 90 days.

OIL CONS. DIV DIST. 3

MAY 08 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #375028 verified by the BLM Well Information System					
For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 05/04/2017 (17JWS0098SE)					
Name (Printed/Typed)	RHONDA SMITH	Title	REGULATORY CLERK		
Signature	(Electronic Submission)	Date	05/04/2017		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACC	CEPTED		ACK SAVAGE ETROLEUM ENGINEER		Date 05/04/2017
Conditions of approval, if ar certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **