Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

SUNDRY	14206032172							
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name SHIPROCK							
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	8. Well Name and No. NV NAVAJO 36 2							
Name of Operator XTO ENERGY INC	9. API Well No. 30-045-31191-00-C1							
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	3b. Phone No. (include area code) Ph: 505-333-3215		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL KUTZ PICTURED CLIFFS WEST					
4. Location of Well (Footage, Sec., T	11. County or Parish, State							
Sec 36 T29N R14W SWNW 1	SAN JUAN COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
 □ Notice of Intent ☑ Subsequent Report 	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Hydraulic Fracturing	☑ Production (Start/Resume)☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity			
= Final Aleman Varian	Casing Repair	□ New Construction	Recomp		☐ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	-	arily Abandon				
	Convert to Injection	□ Plug Back	☐ Water Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.								
XTO Energy Inc. returned the above well to production on 05/10/17, after being shut-in for more than 90 days.								

OIL CONS. DIV DIST. 3

MAY 15 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #375833 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by CINDY MARQUEZ on 05/11/2017 (17CM0187SE)							
Name (Printed/Typed)	RHONDA SMITH	Title	REGULATORY CLERK				
Signature	(Electronic Submission)	Date	05/11/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			CINDY MARQUEZ AND LAW EXAMINER		Date 05/11/2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **