Form 3160-5 (June 2015)

RECEIVED ELECTRONIC REPORT

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 1 0 2017

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

		LAPITOS.	Junuun
	Leace	Serial No.	
٠.	Lease	ocital ivo.	
	14206	30479	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an MANAGEMENT
shandanad wall lies form 2460 2 (APD) for said the stand MANAGENEN

Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Oil Well	8. Well Name and No. UTE TRIBAL D 12							
Name of Operator XTO ENERGY	Contact: RHON E-Mail: rhonda_smith@xto			9. API Well No. 30-045-33246-00	D-S1			
3a. Address 382 CR 3100 AZTEC, NM 87410		none No. (include area code) 505-333-3215		10. Field and Pool or E UTE DOME	xploratory Area			
4. Location of Well (Footage, Sec., T		11. County or Parish, State						
Sec 11 T31N R14W NENE Tr 36.919660 N Lat, 108.319600		SAN JUAN COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	ACTION							
☐ Notice of Intent	☐ Acidize	□ Deepen	☑ Producti	on (Start/Resume)	☐ Water Shut-Off			
Subsequent Report Subsequent Re		☐ Hydraulic Fracturing	☐ Reclama		☐ Well Integrity			
	_	☐ New Construction	☐ Recomp		☐ Other			
☐ Final Abandonment Notice		☐ Plug and Abandon	_	arily Abandon				
13. Describe Proposed or Completed Ope		□ Plug Back	☐ Water D					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy Inc. returned the above well to production on 05/08/17, after being shut-in for more than 90 days. ACCEPTED FOR RECORD								
				OIL CONS.	DIV DIST. 3			
By: Tres Rios Field Office Bureau of Land Management								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #375666 verified by the BLM Well Information System								
For XTO ENERGY, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 05/12/2017 (17BDT0217SE)								
Name (Printed/Typed) RHONDA	SMITH	Title REGULA	TORY CLE	RK	8			
Signature (Electronic S	Submission)	Date 05/10/20	17					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By		Title			Date			
Conditions of approval, if any, are attaches certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive conductive the applicant to conductive the	aitable title to those rights in the subject							
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for statements or representations as to any m	r any person knowingly and v	villfully to mal	ke to any department or a	gency of the United			

