Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi abandoned we	5. Lease Serial No. NMNM09867A6. If Indian, Allottee of the control of the cont	or Tribe Name						
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.						
Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth		8. Well Name and No. BUTTE 5						
2. Name of Operator XTO ENERGY INC		9. API Well No. 30-045-33891-00-S1						
3a. Address ENGLEWOOD, CO 80112	3b. Phone No. (include area code) Ph: 505-333-3215		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., T		11. County or Parish, State						
Sec 18 T30N R13W SESE 11 36.809182 N Lat, 108.241993			SAN JUAN COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, I	REPORT, OR OTH	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Deepen			☐ Water Shut-Off			
Cubacquant Danast	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		☐ Well Integrity			
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		☐ Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon					
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	isposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy Inc. returned this well to production on 05/03/17 after being shut-in for more than 90								
days.	well to production on 05/	U3/17 after being snut-in for m	ore than 90	_				
				OIL CONS	5. DIV DIST. 3 1 2 2017			
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #375120 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by CYNTHIA MARQUEZ on 05/05/2017 (17CXM0331SE)						
Name (Printed/Typed)	RHONDA SMITH	Title	REGULATORY CLERK			
Signature	(Electronic Submission)	Date	05/05/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			CINDY MARQUEZ AND LAW EXAMINER	Date 05/05/20	17	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	· Farmington			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United						

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.