Area: «]	ГЕАМ»
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	BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM OIL CONS. DIV DIST. 3 SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							3	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED 4th Date: 05/01/2017 API No. 30-045-34025 DHC No. DHC3956AZ Lease No. E-3374		
	Well Name State Com M							Well No. #10			
	Unit Letter L	Section 36	Towns T032	- 1	Range R011W	211	Footage 0' FSL & 85		C San		ounty, State Juan County, Iew Mexico
R	Completion Date Test Metho 9/1/2016 HISTORIC				CAL 🗌 FIELD TEST 🖾 PROJECTED 🗌 OTHER 🗌						
	FORMATION GAS PERCENT CONDENSA					ENSATI	E	PERCENT			
	MESAVERDE		GILD			53%	001122112112			93%	
	ДАКОТА					47%				7%	
	JUSTIFICATION OF ALLOCATION: 4th. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
	APPROVEI	PROVEDBY			DATE 1/19/17		TITLE			PHONE	
	× Coghilablian Ul9/2017				Reserves Coordinator			505-599-4076			
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