District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: May 5, 2017

State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

GAS CAPTURE PLAN

		a a company	www.		1 100000	
□ Original		Operator & OGRID No.:	WPX Energy Production,	LLC OGRID N	(o. 120782	
Amended - Reason for Amendment:						
This Gas Capture Plan o recomplete to new zone,		e taken by the Operator to re	duce well/production facilit	y flaring/venting	g for new co	ompletion (new drill,
Note: A C-129 must be su	bmitted and approve	d prior to exceeding 60 days a	llowed by Rule (Subsection A	of 19.15.18.12 N	IMAC).	
Well(s)/Production	Facility - Nam	e of facility				
The well(s) that will	be located at the	e production facility are	shown in the table bel	ow.		
Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Rosa Unit 884H 30-039-3136	Pending APD approval	SHL: Sec. 10, T31N, R4W, UL: G BHL: Sec. 12, T31N, R4W, UL: A	SHL: 1543'FNL & 2191'FEL BHL: 924'FNL & 658' FEL	6,971	Flared	
Rosa Unit 880H	Pending APD	SHL: Sec. 10, T31N, R4W, UL: G BHL: Sec. 9 T31N R4W UL: C	SHL: 1528'FNL & 2195'FEL BHL: 699'FNL & 1561' FWL	14,092	Flared	

Gathering System and Pipeline Notification

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>See Below</u> system at that time. Based on current information, it is <u>WPX Energy</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - O Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

WPX Energy Production, LLC:

Gas Capture Plan: Gas Transporter Processing Plant Information:

WPX Energy Production, LLC has the ability to deliver to the below listed Gas Processing Plants at any time with the gathering infrastructure that is in place today.

1. Ignacio Gas Plant- Williams

Section 22, T35N, R9W La Plata County Colorado