Form 3160- 5	UNITED STATES RECEIVED			FORM APPROVED				
(March 2012)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 2017		OMB No. 1004-0137 Expires: October 31, 2014					
)17	5. Lease Serial No.				
	boltario or anno lini				Contract No. 155			
SUI	NDRY NOTICES AND REI	PORTS ON WELL	S	6. If Indian, Allottee	e, or Tribe Name			
SUNDRY NOTICES AND REPORTS ON WELLS Fairfungton Field Office Do not use this form for proposals to drill of to refer and Burgal of to article with agreement								
abandoned well. Use Form 3160-3 (APD) for such proposals.					Jicarilla Apache Tribe			
SUBMIT IN TRIPLICATE - Other Instructions on page 2.					7. If Unit or CA/Agreement Name and/or No.			
1. Type of Well				l				
X Oil Well Gas Well Other					8. Well Name and No.			
				Jicarilla Contract 155 No. 008				
2. Name of Operator					9. API Well No.			
Enervest Operating, LLC					30-039-06296			
3a. Address 3b. Phone No. (include area code) 1 I Fannin St., Suite 800 Houston, TX 77002-6707 713-659-3500				10. Field and Pool, or Exploratory Area South Blanco PC				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 29, T26N, R05W 1650' FSL 1800' FEL (UL J)					Rio Arriba, New Mexico			
12. CHECK THE APPROP	RIATE BOX(ES) TO INDICAT	E NATURE OF NOT	TICE, REPORT, OR	OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity			
X Subsequent Report	Casing Repair	New Construction	Recomplete	e	X Other Shut In			
	Change Plans	Plug and Abandon	Temporaril	y Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp					
Attach the Bond under which the following completion of the invol	nally or recomplete horizontally, work will be performed or provide ved operations. If the operation r	give subsurface locati de the Bond No. on fil esults in a multiple co	ons and measured a le with the BLM/BL mpletion or recomp	nd true vertical dep A. Required subsect letion in a new inter-	d work and approximate duration the this or pertiment markers and zones. quent reports must be filed within 30 rval, a Form 3160-4 must be filed of been completed, and the operator h			

In response to current economic and market conditions, EnerVest Operating, LLC (EnerVest) repectfully requests a one year extension on the shut in status (approved June 17, 2016) for this well. Last production reported in March, 2016.

In accordance with the Inactive Well Agreed Compliance Order (NMOCD - ACOI - 2016 - 001), EnerVest agrees to bring this well into compliance within 36 months following the first 15 months from date of last production by either: restoring the well to production, causing the well to be plugged and abandoned, or placing the well in approved temporary abandonment. (July, 2020).

EnerVest agrees to perform a bradenhead test one year from the date this well became inactive, and another bradenhead test one year after the initial test. Bradenhead test performed 8/08/2016

Authorization to proceed with shut-in procedures following NMOCD policy was provided by David Mankiewicz, BLM Farmington Field Office, via email on May 19, 2016.

OIL CONS. DIV DIST. 3

Shut-in approved to 6/15/18

JUN 1 4 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Shelly Doescher		Agent								
Signature Ahelle Does chan			June 8, 2017							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by MoLan;		itle PE		Date	6/12/18					
Conditions of approval, if any are attached. Approval of this notice does not warra the applicant holds legal or equitable title to those rights in the subject lease w entitle the applicant to conduct operations thereon.		office .	FFO		,					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDPY