Form 3160- 5 (March 2012)	UNITED ST DEPARTMENT OF T BUREAU OF LAND N	THE INTERIOR ANAGEMENT JUN 0 9 2	2017	C Exp 5. Lease Serial No.	Contract No. 129 e, or Tribe Name			
Do not use this form for proposals to drill or to repeter an Office								
abandoned well. Use Form 3160-3 (APB) for such proposaling ement					Jicarilla Apache Tribe			
SUBMIT IN TRIPLICATE - Other Instructions on page 2.				7. If Unit or CA/Agreement Name and/or No.				
Type of Well Gas Well Other				8. Well Name and No. Apache No. 105				
2. Name of Operator					9. API Well No.			
Enervest Operating, LLC					30-039-21539			
3a. Address 3b. Phone No. (include area code) 1 I Fannin St., Suite 800 Houston, TX 77002-6707 713-659-3500					10. Field and Pool, or Exploratory Area Lindrith Gallup - Dakota, West			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State					
Sec. 24, T24N, R04W 880' FNL 990' FEL (UL A)				Rio Arriba, New Mexico				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	•	X Other Shut In			
	Change Plans	Plug and Abandon	Temporaril	y Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	osal				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration ff the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 34 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamantion, have been completed, and the operator h

In response to current economic and market conditions, EnerVest Operating, LLC (EnerVest) repectfully requests a one year extension on the shut in status (approved June 17,2016) for this well. Last production reported in December, 2015.

In accordance with the Inactive Well Agreed Compliance Order (NMOCD - ACOI - 2016 - 001), EnerVest agrees to bring this well into compliance within 36 months following the first 15 months from date of last production by either: restoring the well to production, causing the well to be plugged and abandoned, or placing the well in approved temporary abandonment. (March 2020).

EnerVest also agrees to perform a bradenhead test one year from the date this well became inactive, and another bradenhead test one year after the initial test.

Authorization to proceed with shut-in procedures following NMOCD policy was provided by David Mankiewicz, BLM Farmington Field Office, via email on May 19, 2016.

JUN 1 4 2017

Shut-no approved 1. 6/15/18

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed,

Shelly Doescher	Title	Agent						
Signature Shell, Doese kon	Date	June 8, 2017						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by madani	Title	PE	Date	5/12/17				
Conditions of approval, if any are attached. Approval of this notice does not warr that the applicant holds legal or equitable title to those rights in the subject lease entitle the applicant to conduct operations thereon.		FFC)					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime f	for any person ki	nowingly and willfully to mak	e any depart	ment or agency of the Uni				

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDFY