| Form 3160- 5<br>(March 2012)  | UNITED STATES RECEIVED                    |                  |                             | FORM APPROVED<br>OMB No. 1004-0137<br>Expires: October 31, 2014 |  |  |
|---|---|------------------|-----------------------------|---|--|--|
|   | BUREAU OF LAND MANAGEMENT<br>JUN 0 9 2017 |                  |                             | 5. Lease Serial No.<br>Contract No. 126                         |  |  |
|   | SUNDRY NOTICES AND REPORTS ON WELLS       |                  |                             |   | 6. If Indian, Allottee, or Tribe Name                            |  |
| Do not use this form for proposals to drill or to repender an abandoned well. Use Form 3160-3 (APB) for such proposals, accompni  |   |                  |                             |   | Jicarilla Apache Tribe   |  |
| SUBMIT IN TRIPLICATE - Other Instructions on page 2.  |   |                  |                             |   | reement Name and/or No.  |  |
| Type of Well  Gas Well  Other   |   |                  | 8. Well Name and No.        |   |  |  |
|   |   |                  | Apache No. 143              |   |  |  |
| 2. Name of Operator   |   |                  |                             | 9. API Well No.   |  |  |
| Enervest Operating, LLC   |   |                  |                             |   | 30-039-23662   |  |
| 3a. Address     3b. Phone No. (include area code)       1     I Fannin St., Suite 800 Houston, TX 77002-6707     713-659-3500   |   |                  |                             |   | 10. Field and Pool, or Exploratory Area<br>Lindrith - Gallup Dak |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  |   |                  | 11. County or Parish, State |   |  |  |
| Sec. 02, T24N, R04W 3006' FNL 2171' FEL (UL G)  |   |                  | Rio Arriba, New Mexico      |   |  |  |
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |                  |                             |   |  |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION                            |                  |                             |   |  |  |
| Notice of Intent  | Acidize                                   | Deepen           | Production                  | (Start/Resume)  | Water Shut-Off   |  |
|   | Alter Casing                              | Fracture Treat   | Reclamatio                  | n   | Well Integrity   |  |
| X Subsequent Report   | Casing Repair                             | New Construction | Recomplete                  | 5   | X Other Shut In  |  |
|   | Change Plans                              | Plug and Abandon | Temporaril                  | y Abandon   |  |  |
| Final Abandonment Notice  | Convert to Injection                      | Plug Back        | Water Disp                  |   |  |  |
| 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 3. |   |                  |                             |   |  |  |

In response to current economic and market conditions, EnerVest Operating, LLC (EnerVest) repectfully requests a one year extension on the shut in

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamantion, have been completed, and the operator h

status (approved June 16, 2016) for this well. Last production reported in July, 2015.

In accordance with the Inactive Well Agreed Compliance Order (NMOCD - ACOI - 2016 - 001), EnerVest agrees to bring this well into compliance within 36 months following the first 15 months from date of last production by either: restoring the well to production, causing the well to be plugged and abandoned, or placing the well in approved temporary abandonment. (October, 2019).

EnerVest agrees to perform a bradenhead test one year from the date this well became inactive, and another bradenhead test one year after the initial test.

Authorization to proceed with shut-in procedures following NMOCD policy was provided by David Mankiewicz, BLM Farmington Field Office, via email on May 19, 2016.

**OIL CONS. DIV DIST. 3** 

JUN 1 4 2017

Shut-in approved to 6/15/18

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed

| Shelly Doescher   | Title              | iile Agent                    |                                       |  |  |  |  |  |
|---|--------------------|-------------------------------|---------------------------------------|--|--|--|--|--|
| Signature thell Dougaker  | Date               | June 8, 2017                  |                                       |  |  |  |  |  |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE  |                    |                               |                                       |  |  |  |  |  |
| Approved by Smodoni   | Title              | PE                            | Date 6/12/17                          |  |  |  |  |  |
| Conditions of approval, if any are attached. Approval of this notice does not wa<br>that the applicant holds legal or equitable title to those rights in the subject leas<br>entitle the applicant to conduct operations thereon. |                    | FFO                           |                                       |  |  |  |  |  |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime  | e for any person k | nowingly and willfully to mak | e any department or agency of the Uni |  |  |  |  |  |

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## NMOCDRY