## Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR JUN 0 9 2017 BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

5. Lease Serial No.

NMSF 079107

6. If Indian, Allottee, or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLSField Office
Do not use this form for proposals to drill or to the chief and Management

aband	Jicarilla Apache Tribe			
SUBMIT IN TRIPLICATE - Other Instructions on page 2.			7. If Unit or CA/Agree	ement Name and/or No.
Type of Well      Oil Well     Gas Well     Other  2. Name of Operator				
			8. Well Name and No.	
			NCRA Federal 22 No. 006  9. API Well No.	
Enervest Operating, LLC			30-039-30526	
3a. Address  3b. Phone No. (include area code)			10. Field and Pool, or Exploratory Area	
1001 Fannin St., Suite 800 Houston, TX 77002-6707 [713-659-3500] 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Tap PC - Blanco MV - Basin DK  11. County or Parish, State	
Sec. 22, T26N, R07W 1980' FNL 1330' FWL (UL F)			Rio Arriba	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION				
Notice of Intent	Acidize Deepen	Production	(Start/Resume)	Water Shut-Off
_	Alter Casing Fractur	e Treat Reclamation	n [	Well Integrity
X Subsequent Report		onstruction Recomplete		X Other Shut In
			y Abandon	
Final Abandonment Notice	Convert to Injection Plug Ba			
-	Operation: Clearly state all pertinent details	-		work and approximate duration ff
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 31 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator he in response to current economic and market conditions, EnerVest Operating, LLC (EnerVest) repectfully requests a one year extension for the shut in status (approved June 17, 2016) for this well. Last production reported in July, 2015.  In accordance with the Inactive Well Agreed Compliance Order (NMOCD - ACOI - 2016 - 001), EnerVest agrees to bring this well into compliance within 36 months following the first 15 months from date of last production by either: restoring the well to production, causing the well to be plugged and abandoned, or placing the well in approved temporary abandonment. (October, 2019).  EnerVest agrees to perform a bradenhead test one year from the date this well became inactive, and another bradenhead test one year after the initial test.  Authorization to proceed with shut-in procedures following NMOCD policy was provided by David Mankiewicz, BLM Farmington Field Office, via email on May 19, 2016.				
Shut-in	approved to	6/15/18	J	UN 1 4 2017
	is true and correct. Name (Printed/Typed,	7		
Shelly Doescher		Title	Agent	
Signature Maco Dagacher		Date	June 8, 2017	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Mo	ani	Title		Date 6/12/17
Conditions of approval, if any are attached. Approval of this notice does not warrant or continuous the applicant holds legal or equitable title to those rights in the subject lease which woffice entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit				
	e 43 U.S.C. Section 1212, make it a crime is		villully to make any	department or agency of the Unit-