State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

Ken McQueen Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 1/3/2012 Sundry Extension Date 6/21/2017

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng V	N/E
30-039-	SAN JUAN 27	102P	BURLINGTON RESOURCES OIL &	G	N	Rio	F	D	33	27	N	4 V	N
31103-00-00	4 UNIT		GAS COMPANY LP			Arriba							

Conditions of Approval: (See the below checked and handwritten conditions)
Notify Aztec OCD 24hrs prior to casing & cement.
Hold C-104 for directional survey & "As Drilled" Plat
Hold C-104 for NSL, NSP, <u>DHC</u> ,
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Johnie Brehr

6/26/17 Date

RECEIVED

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR 2017 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	BUKEAU OF LAND MAI	NAGENIENI		Expires	5. July 51, 2010			
		5. Lease Serial No.	, , , , , , , , , , , , , , , , , , ,					
CIII	NDRY NOTICES AND REP	6. If Indian, Allottee or Tribe	SF-080675					
	e this form for proposals t	. I mulai, Anottee of Title Ivalie						
	l well. Use Form 3160-3 (A							
			000,0,	7 If I Init of CA/Agraement 1	Nama and/or No			
1. Type of Well	UBMIT IN TRIPLICATE - Other ins	ructions on page 2.		7. If Unit of CA/Agreement, Name and/or No. San Juan 27-4 Unit				
	X Gas Well Other		8. Well Name and No.					
On wen	A Gas well Guller				n 27-4 Unit 102P			
2. Name of Operator				9. API Well No.				
Burling	gton Resources Oil & Gas	Company LP		30-	039-31103			
3a. Address		3b. Phone No. (include ar						
PO Box 4289, Farmingt	on, NM 87499	(505) 326-9	700	Blanco	MV / Basin DK			
4. Location of Well (Footage, Sec., T., I				11. Country or Parish, State				
•	WNW), 927' FNL & 985' F\			Rio Arriba , New Mexico				
	ENW), 1890' FNL & 1930' F							
12. CHECK	THE APPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NO	TICE, REPORT OR OTH	HER DATA			
TYPE OF SUBMISSION		TY	PE OF ACTION					
X Notice of Intent	Acidize	Deepen		Production (Start/Resume) Water Shut-Off				
1 Notice of Ment	Alter Casing	Fracture Treat		Reclamation	Well Integrity			
Subsequent Report	Casing Repair	New Construction						
Subsequent Report	Change Plans			Recomplete				
First About dominate Nation		Plug and Abandon		Temporarily Abandon	APD Extension			
Final Abandonment Notice 13. Describe Proposed or Completed Op	Convert to Injection	Plug Back		Water Disposal	. 1 .: 1 .			
Burlington Resources	rinal inspection.) s requests a one time, one	year extension of	the APD	approval for the subj	ect well.			
				OIL C	ONS. DIV DIST. 3			
				J	JN 2 6 2017			
	moved until 6/21/	2 128						
14. I hereby certify that the foregoing is								
Chr	4		Regulatory Specialist					
		Title		regulatory oper	Junot			
Signature Lehus	tine Brock	Date (e 21	17				
	THIS SPACE FOI	R FEDERAL OR ST	TATE OF	FICE USE				
Approved by	7		T					
Approved by		Title	PE	Date 6/22/17				
Conditions of approval, if any, are atlach that the applicant holds legal or equitable entitle the applicant to conduct operation	e trile to those rights in the subject lease	*	Office	FFO				
Title 18 II S.C. Section 1001 and Title 4		for any parson knowingle	and willfull	to make to any department	concu of the United States and			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.