State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 6/5/2012 Sundry Extension Date 6/21/2017

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-31120- 00-00	SAN JUAN 28 7 UNIT	100P	CONOCOPHILLIPS COMPANY	G	N	Rio Arriba	F	A	30	27	N	7	W

Conditions of Approval:
(See the below checked and handwritten conditions)
Notify Aztec OCD 24hrs prior to casing & cement.
Hold C-104 for directional survey & "As Drilled" Plat
Hold C-104 for NSL, NSP, <u>DHC</u> ,
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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V	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from
	the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in
	a steel closed loop system.

- Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.
- Comply with current regulations at time of spud
 Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kitheric Parker

6/26/17 D

Date

Form 3160-5 (August 2007)

UNITED STATES ECEIVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTO!

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMEN 1117					Expires: July 31, 2010					
3014 2 1 2011					5. Lease Serial No.					
CIII	IDDY NOTICES AND DED	NM-03560 6 If Indian Allottee or Tribe Name								
Do not us	NDRY NOTICES AND REP e this form for proposals	6. If Indian, Allottee or Tribe Name								
abandoned	well. Use Form 3160-3 (A	(PD) fo	r such proposa	als.						
	JBMIT IN TRIPLICATE - Other ins				7. If Unit of CA/Agreement, Na	me and/or No.				
1. Type of Well	DIMIT IN THE EIGHT OF THE	San Juan 28-7 Unit								
Oil Well X Gas Well Other					8. Well Name and No.					
				San Juan 28-7 Unit 100P						
2. Name of Operator			9. API Well No.							
	any			30-039-31120						
3a. Address PO Box 4289, Farmingt	3b. Phon	e No. (include area co (505) 326-9700		10. Field and Pool or Exploratory Area Blanco MV / Basin DK						
			(505) 320-9700	,		VIV / Dasili DK				
4. Location of Well (Footage, Sec., T., I Surface Unit A (NE	NE), 753 'FNL & 1024' FEL	Section	on 30 T27N R	07W	11. Country or Parish, State Rio Arriba	New Mexico				
	NE), 1530 'FNL & 1740' FE				Kio Airiba ,	New Mexico				
	THE APPROPRIATE BOX(ES)				TICE REPORT OR OTHE	R DATA				
	I I I I I I I I I I I I I I I I I I I	10 1140				TO T				
TYPE OF SUBMISSION			TYPE	OF AC	TION					
X Notice of Intent	Acidize	Deep Deep	oen	P	roduction (Start/Resume)	Water Shut-Off				
	Alter Casing	Frac	ture Treat	R	eclamation	Well Integrity				
Subsequent Report	Casing Repair	New	Construction	R	ecomplete	X Other APD Ext.				
	Change Plans	Plug	g and Abandon Temporarily Abandon							
Final Abandonment Notice	Convert to Injection	Plug	Back	W .	Water Disposal					
Attach the bond under which the w following completion of the involv Testing has been completed. Final determined that the site is ready for	onally or recomplete horizontally, give rork will be performed or provide the Hed operations. If the operation results Abandonment Notices must be filed or final inspection.) sts a one time, one year e	Bond No. o in a multip only after a	n file with BLM/BIA. ble completion or reco Il requirements, includ	Required empletion and ding reclar	d subsequent reports must be file in a new interval, a Form 3160-4 mation, have been completed and	d within 30 days must be filed once				
					OIL	CONS. DIV DIST. 3				
					,	JUN 2 6 2017				
* ADD extension	approved until 6/21	2018								
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Type	d)								
Chr		Regulatory Specialist Title								
Signature Unist	ire Berock		Date 6/2	21/1						
	THIS SPACE FO	R FEDE	RAL OR STAT	E OFF	ICE USE					
Approved by Wook land	my Q		Tit	ile	PE	Date 6/22/17				

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable fittle to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.