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Form 3160-5 (June 2015)

UNITED STATES

Farmington Field OfficeDEPARTMENT OF THE INTERIOR

Bureau of Land ManagerBerREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NMNM117567

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 OIL CONS. DIV DIST. 3 1. Type of Well 8. Well Name and No. Escrito D14 2407 Com 1H ✓ Oil Well Other Gas Well 2. Name of Operator LOGOS Operating, LLC 9. API Well No. 30-039-31231 3a. Address 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 2010 Afton Place (505) 324-4145 Escrito Gallup (Associated) Farmington, NM 87401 11. Country or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 471' FNL 564' FWL, NW/NW, D Sec 14, T24N, R04W Rio Arriba County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity **New Construction ✓** Other Casing Repair Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Spud Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclaimation, have been completed and the operator has detennined that the site is ready for final inspection.) 06/02/17 MIRU MOTE 207. Spud 12-1/4" hole @ 09:00hr on 6/5/17. Drill to 336' TD (GL). RIH w/15jts 9-5/8" 36# J-55 LT&C csg & set @ 331' (KB) w/FC @ 307'. Pump 10bbls FW spacer. Cmt w/101sxs(29bbls, 162cf) Type III cmt w/ 20% Flyash, drop plug & displace w/24 bbls FW. Bump plug @15:45hr on 6/5/17. Circ 10bbls cmt to surface. RD, WOC. Pressure test will be reported on next casing sundry. ACCEPTED FOR RECORD 14. I hereby certify that the foregoing is true and correct. Name (Printed:Typed) Regulatory Specialist Tamra Sessions Title 06/06/2017 Signature THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.