

Form 3160-5
(June 2015)

UNITED STATES **JUN 07 2017**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Fairington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Jicarilla Apache Lease 424
6. If Indian, Allottee or Tribe Name
Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Jair 1

9. API Well No.
30-043-20080

10. Field and Pool or Exploratory Area
Venado Mesa Verde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL Sec 07, T 22N, R5W

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Shut-In Status</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy is requesting to continue the subject well in SI status due to uneconomic prices. Attached is the recent production history of the well.

OIL CONS. DIV DIST. 3

JUN 13 2017

Shut-in valid until 1/11/2018

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Marie E. Jaramillo

Title: Permit Tech

Signature

Date: **6/7/17**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PE

Date

6/9/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

6P NMOCD Accepted For Record

Production Summary of api:3004320080 pool:VENADO MESAVERDE

producing year	Oil	Gas	Water	Co2
1992**	39446	5198	63663	0
1993	1275	0	3388	0
1994	1275	0	2310	0
1995	1194	0	3292	0
1996	1097	0	2683	0
1997	1159	0	2829	0
1998	1049	0	2296	0
1999	1061	0	2267	0
2000	1011	0	2551	0
2001	1032	0	2124	0
2002	984	0	2172	0
2003	1203	0	2363	0
2004	1348	0	2405	0
2005	1473	0	2151	0
2006	1139	0	1589	0
2007	1163	0	1609	0
2008	1239	0	1795	0
2009	1181	0	1617	0
2010	1120	0	1510	0
2011	944	0	1009	0
2012	1544	0	916	0
2013	457	0	1054	0
2014	2122	261	2432	0
2015	373	201	525	0
2016	0	0	0	0
2017	0	0	0	0
summary	26443	462	46887	0

**represents cumulative production data from pre-ONGARD database until December 1992.

- This well and pool combination has no other pre-ongard data.