21156		RECEIVE	n			
Form 3160-5 (June 2015)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOE LAND MANAGEMENTUN 07 2017		FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018			
	BUREAU OF LAND MANAGEMENT			5. Lease Serial No.		
	DRY NOTICES AND REP			Jicarilla Apache L 6. If Indian, Allottee or T		
Do not us abandoned	e this form for proposals well. Use Form 3160-3 (to drill อิทายาร์อะโซยระ APD ซีอาร์นอีก อิกอุตระ	Affice	Jicarilla Apache		
SUE	MIT IN TRIPLICATE - Other inst	ructions on page 2		7. If Unit of CA/Agreem	ent, Name and/or No.	
1. Type of Well						
⊠Oil Well ☐Gas Well ☐Other			8. Well Name and No. Logos 8			
2. Name of Operator WPX Energy Producti	on, LLC	9		9. API Well No. 30-043-21156		
3a. AddressPO Box 640Azte	c, NM 87410	3b. Phone No. (include area co	ode)	10. Field and Pool or Exp WC 22N5W5; Ga	bloratory Area Illup(O)	
4. Location of Well (Footage, 1640' FNL & 2250' FEL Sec	Sec., T.,R.,M., or Survey Description, 05, T 22N, R5W)		11. Country or Parish, Sta Sandoval, NM	ate	
	12. CHECK THE APPROPRIATE E	BOX(ES) TO INDICATE NATU	RE OF NOTIO	CE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSIO	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water ShutOff	
_	Alter Casing	Hydraulic Fracturing	Recl	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction			Other Shut-In Status	
Final Abandonment Notice	Change Plans	Plug and Abandon		porarily Abandon		
	Convert to Injection	Plug Back	□Wate	er Disposal		

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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy is requesting to continue the subject well in SI status due to uneconomic prices. Attached is the recent production history of the well.

OIL CO	NS.	DIV	DIST	3
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Shut-In is valid until 1/	n]18	JUN 1 3 2017
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Marie E. Jaramillo	Title: Permit Tech	
Signature March alamb	Date: 6/7/17	
THE SPACE FOR FEDE	ERAL OR STATE OFICE USE	
Approved by		
AG Elmadan:	Title PE	Date 6/9/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leave which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within	n its jurisdiction	2
(Instructions on page 2)	HNMOCDA Accepted	For Record

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producing year	Oil	Gas	Water	Co2
2013	1643	3701	5146	0
2014	5677	11818	5763	0
2015	283	0	22	0
2016	0	0	0	0
2017	0	0	0	0
summary	7603	15519	10931	0

Production Summary of api:3004321156 pool:WC 22N5W5; GALLUP (O)

• This well and pool combination has no other pre-ongard data.