

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF080000A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SIMMONS 49. API Well No.  
30-045-11861-00-S110. Field and Pool or Exploratory Area  
BLANCO PICTURED CLIFFS11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
DJ SIMMONS INCContact: RODNEY SEALE  
E-Mail: rseale@djsimmons.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)  
Ph: 505-326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T29N R9W SWNW 1550FNL 0920FWL  
36.713590 N Lat, 107.753590 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DJ Simmons, Inc. requests approval of the attached plugging procedure. The well is uneconomic. Other requests to follow. This is the 2nd of 4 wells. We would like to schedule reclamation onsite for all at the same time.

OIL CONS. DIV. DIST. 3

JUN 23 2017

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

**SEE ATTACHED FOR CONDITIONS OF APPROVAL**

Notify NMOCD 24 hrs  
prior to beginning  
operations

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #365174 verified by the BLM Well Information System

For DJ SIMMONS INC, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 06/20/2017 (17AE0258SE)

Name (Printed/Typed) RODNEY SEALE

Title AGENT

Signature (Electronic Submission)

Date 01/27/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ABDELGADIR ELMADANI

Title PETROLEUM ENGINEER

Date 06/20/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD PV

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## Simmons No. 4 (PC)

Elevation: 5792' GR; 5802' KB

8 5/8" 30# at 120' with 100 sx, circ

Perf squeeze hole at 185, pump 85 sx, surface (6-12-92)

Holes in pipe 772'-418'

Location: Surface: 1550' FNL, 920' FWL,  
Sec 23, T29N, R9W, San Juan  
County, New Mexico

Field: Blanco

Zone: Pictured Cliffs Sand

API #: 30-045-11861

Spud Date: November 28, 1966

### Directions to well:

From Bloomfield, NM go east on US Hwy 64 to mile post 75. Turn right to south on CR 4450 for 2 miles. Turn left onto lease road climbing hill to an easterly direction for 1 1/4 mile. Turn right for 4/10ths mile to location on left.

Lat: 36.713595° Long: -107.754179°

TOC: 800'

### Formation Tops:

Ojo Alamo	1238'
Kirtland	1328'
Fruitland	1948'
Pictured Cliffs	2286'

Land 2 7/8" 6.5#EUE with packer at 1610', cemented with 125 sx class 'B', circ (6-15-92)

Perf 2293'-2348'

PBTD: 2451'

4 1/2" 9# at 2501' with 300 sx, TOC: 800'

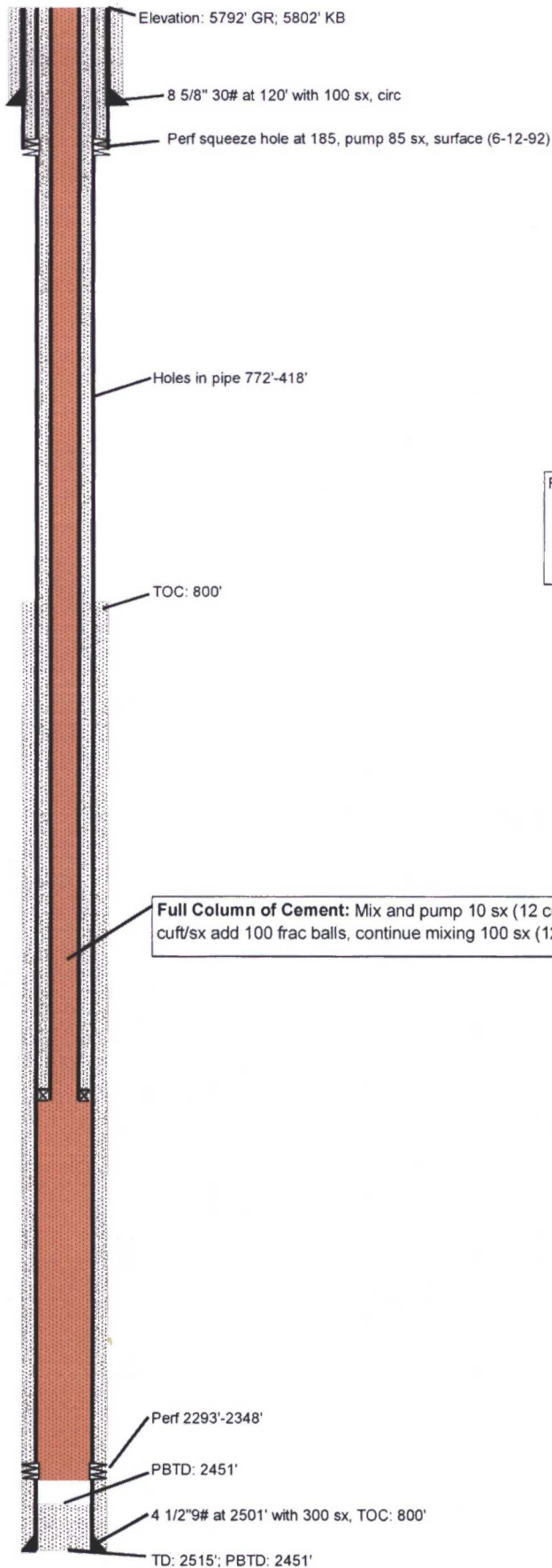
TD: 2515'; PBTD: 2451'

Not to Scale

Rod Seale  
1/27/2017



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Sec 23, T29N, R9W, San Juan  
County, New Mexico

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Lat: 36.713595<sup>0</sup> Long: -107.754179<sup>0</sup>

Comments: Our goal is to plug and abandon the retired well by loading the hole with cement.

Location: Surface: 1550' FNL, 920' FWL, Sec 23, T29N, R9W, San Juan County, New Mexico

Field: Blanco

API #: 30-045-11861

Spud Date: November 28, 1966

Elevation: 5792' GR; 5802' KB

TD: TD: 2515'; PBTD: 2451'

Wellhead:

Tubulars:

Surface: 8 5/8" 30# at 120' with 100 sx, circ

Intermediate:

Production: 4 1/2" 9# at 2501' with 300 sx, TOC: 800'

Tubing:

### Procedure:

- 1) Back drag and clean location for crew & rig safety.
- 2) Move in well service unit and rig up with associated plugging equipment.
- 3) Check pressure on casing and bradenhead. Bleed pressure off well. Nipple down wellhead and nipple up cementing head.
- 4) This well doesn't have any tubing in the record.
- 5) **Full Column of Cement:** Mix and pump 10 sx (12 cuft) class B cement at 15.6ppg, 1.18 cuft/sx add 100 frac balls, continue mixing 100 sx (120 cuft) to load hole with cement.
- 6) Cut off wellhead and casings. Top off 2 7/8", 3 1/2" and 8 5/8" casing strings filling to surface.
- 7) Install marker as indicated in stipulations.
- 8) Remove equipment and remediate location as indicated in lease agreements, conditions of approval and stipulations.

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Simmons PC 4.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.