Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMINIMI 10757			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM108197			
1. Type of Well ☐ Other ☐ Other					8. Well Name and No. IRISH COM 5			
Name of Operator Contact: ALIPH REENA DUGAN PRODUCTION CORPORATION ail: aliph.reena@duganproduction.com					9. API Well No. 30-045-33724-00-S1			
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499	(include area code) 5-1821		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 11 T26N R13W SWSW 1100FSL 660FWL 36.498518 N Lat, 108.195264 W Lon					SAN JUAN COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES) T	ΓΟ INDICAT	TE NATURE OI	F NOTICE,	REPORT, OR OTHI	ER DAT	A	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐ Deep		en Product		ion (Start/Resume)		r Shut-Off	
	☐ Alter Casing ☐ Hy		raulic Fracturing	☐ Reclama	clamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction		□ Recomp	olete Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and A		and Abandon		arily Abandon			
%€	□ Convert to Injection	Plug	☐ Plug Back ☐ Wat		isposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Conduct MIT and bradenhead test for TA on the well on 6/5/17. RU 550 pressure truck. Pressure up to 690 psi. Held good for 30 minutes. MIT and bradenhead test passed. Witnessed by John Durham w/NMOCD, signed charts. Pressure chart attached. Dugan Production Corp. requests extension of TA status on well. OIL CONS. DIV DIST. 3 JUN 2 3 2017								
Electronic Submission #379054 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 06/20/2017 (17WMT0402SE)								
Name (Printed/Typed) ALIPH RE	Title AGENT,	, ENGINEER	RING SUPERVISOR	_ 8				
Signature (Electronic Submission) Date 06/16/2017								
7	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE			
_Approved By_ACCEPTED				WILLIAM TAMBEKOU TitlePETROLEUM ENGINEER		Date	06/20/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

