

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0G01011426
2. Name of Operator JUNIPER RESRC EXPLRN CO LLC Contact: AMANDA PALMER E-Mail: AMANDA.PALMER@JNPRESOURCES.COM		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 3624 OAK LAWN AVE STE 222 DALLAS, TX 75219	3b. Phone No. (include area code) Ph: 214-443-0001 Fx: 469-331-8320	7. If Unit or CA/Agreement, Name and/or No. NMNM133481X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T24N R10W SWSW 1277FSL 0288FWL		8. Well Name and No. PINON UNIT 305H
		9. API Well No. 30-045-35637-00-X1
		10. Field and Pool or Exploratory Area PINON UNIT HZ
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Note: Mo-Te pre-set surface casing @ 324'

5/17/17: MIRU Aztec 920 drilling rig. NU BOP's. RU testers and set C-22 style test plug in place. Test BOP's, pipe rams, blind rams, choke manifold, all valves, HCR, TIW valve, upper kelly cock, check valve - 250 psig low for 5 mins, 3000 psi high for 10 mins. Test annular preventer to 250 psig low for 5 mins, 2100 psig high for 10 mins. Tested 9 5/8" surface casing to 1500 psig for 30 mins. ALL TESTS GOOD.

5/17 - 5/22/17: Drilled 8 3/4" pilot hole to TD of 5,481' MD (5,480' TVD). TOH to log. Attempted WL logs multiple times but hole conditions prevented getting logs to bottom. RU & ran ThruBit logging tools from TD up to 2039'. TOH & prep to plug back for sidetrack and horizontal well. 5/22/17: TIH w/ 1000' 2 7/8" stinger and 4" DP to 5450'. M&P 36 bbls tune spacer (11.5 ppg) and 340 sx (70.2 bbls) PlugCem(TM) cement at 15.8 ppg, 1.16 yield. Displaced with 4 bbls 11.5# tuned spacer. Est. TOC @ 4783'. TOH to 4690'. Circ 1.5x bottoms up (rec'd traced of cmt) then M&P 36

OIL CONS. DIV DIST. 3

JUN 12 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #377954 verified by the BLM Well Information System For JUNIPER RESRC EXPLRN CO LLC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 06/07/2017 (17JWS0125SE)	
Name (Printed/Typed) JUSTIN DAVIS	Title VP OPERATIONS
Signature (Electronic Submission)	Date 06/05/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 06/07/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Additional data for EC transaction #377954 that would not fit on the form

32. Additional remarks, continued

bbls tuned spacer (11.5 ppg) and 365 sx (65 bbls) GraniteCem(TM) cement at 17 ppg, 1.0 yield. Displaced with 4 bbls 11.5# tuned spacer. Est. TOC @ 4168'. TOH to 3510', Circ 2x bottoms up. No cement to surface. TOH, WOC.

5/23/17: TIH & tagged cmt at 4561'. Drilled soft cement to 4618'. Attempt to kick off - slide to 4702'. Unable to build angle. TOH to set new plug.

5/24/17: TIH w/ 2 7/8" tbg & 4" DP to 4655'. M&P 36 bbls tuned spacer (11.5#) & 400 sx (72 bbls) PlugCem(TM) cement @ 17 ppg, 1.0 yield. Displaced w/ 4 bbls 1.5# tuned spacer & 22.2 bbls 9# mud. Est TOC 3735'. TOH, WOC.

5/25 - 5/26/17: TIH & tag cement @ 3730'. Dress off TOC to 3830' & kick off. Drilled 8 3/4" curve to 5480' - TD intermediate section.

5/27 - 5/28/17: RIH w/ 7", 23 ppf, J-55, LTC casing to 5471' (DV tool @ 2179'). RU cementers, M&P 10 bbls mud flush, 20 bbls chem wash, 10 bbls FW, Lead - 375 sx HalCem @ 13.5#, 1.3 yield, 5.81 gal/sk. Displace w/ 211.8 bbls FW. Bumped plug w/ 4 bbls cmt to surface @ 1439 psi. Floats held. Dropped cancellation dart for DV tool & pressured up to 2500 psi. SD, WOC. - Note: Will report 7" casing test on final casing sundry.