

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMNM13956
2. Name of Operator DUGAN PRODUCTION CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: ALIPH REENA Email: aliph.reena@duganproduction.com		7. If Unit or CA/Agreement, Name and/or No. NMNM134510
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1821	8. Well Name and No. KINBETO COM 90
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T23N R10W NWNE 0900FNL 1637FEL		9. API Well No. 30-045-35695-00-X1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drill to TD @ 805' on 6/2/17. Run 5-1/2" 15.5# J-55 LTC csg in 7-7/8" hole. Land @ 786', float collar @ 744'. Cement w/185 sks HalCem (50/50/2 2% CaCl2 w/1/4#/sk flocele), 13.5#/gal, 1.38 cu ft/sk, 45.5 bbl slurry. Displaced w/10 bbls water. Circulated 20 bbls cement to surface. D&D Rig released 6/5/17. Pressure test will be reported on completion sundry.

OIL CONS. DIV DIST. 3  
JUN 19 2017

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #378678 verified by the BLM Well Information System</b> <b>For DUGAN PRODUCTION CORPORATION, sent to the Farmington</b> <b>Committed to AFMSS for processing by JACK SAVAGE on 06/16/2017 (17JWS0123SE)</b>	
Name (Printed/Typed) ALIPH REENA	Title AGENT, ENGINEERING SUPERVISOR
Signature (Electronic Submission)	Date 06/12/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JACK SAVAGE Title PETROLEUM ENGINEER	Date 06/16/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDAV

**Revisions to Operator-Submitted EC Data for Sundry Notice #378678**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM13956	NMNM13956
Agreement:	NMNM134510	NMNM134510 (NMNM134510)
Operator:	DUGAN PRODUCTION CORP. PO BOX 420 FARMINGTON, NM 87499-0420 Ph: 505-325-1821	DUGAN PRODUCTION CORPORATION 709 E MURRAY DRIVE FARMINGTON, NM 87499 Ph: 505-325-1821
Admin Contact:	ALIPH REENA ENGINEERING SUPERVISOR E-Mail: aliph.reena@duganproduction.com  Ph: 505-325-1821	ALIPH REENA AGENT, ENGINEERING SUPERVISOR E-Mail: aliph.reena@duganproduction.com  Ph: 505-325-1821
Tech Contact:	ALIPH REENA ENGINEERING SUPERVISOR E-Mail: aliph.reena@duganproduction.com  Ph: 505-325-1821	ALIPH REENA AGENT, ENGINEERING SUPERVISOR E-Mail: aliph.reena@duganproduction.com  Ph: 505-325-1821
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	KINBETO COM 90 Sec 30 T23N R10W Mer NMP NWNE 900FNL 1637FEL 36.202440 N Lat, 107.934710 W Lon	KINBETO COM 90 Sec 30 T23N R10W NWNE 0900FNL 1637FEL

COMPANY MAN

**HALLIBURTON**

iCem® Service

**DUGAN PRODUCTION CORP EBUS**

**For: MARTY FOUTZ**

Date: Friday, June 02, 2017

**KIMBETO COM 90**

KIMBETO COM 90

DUGAN

Job Date: Friday, June 02, 2017

Sincerely,

**LEMONT JOJOLA**



HALLIBURTON

## Field Ticket

Original

Field Ticket Number: 0904075668		Field Ticket Date: Friday, June 02, 2017		Planning Order #: NA	
<b>Bill To:</b> DUGAN PRODUCTION CORP-EBUS DONOTMAIL-PO BOX 420 FARMINGTON NM 87499-0420			<b>Job Name:</b> 5-1/2" Production <b>Order Type:</b> ZOH <b>Well Name:</b> KINBETO COM 90 <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>AFE:</b> NA <b>Shipping Point:</b> FARMINGTON Shipping Point <b>Sales Office:</b> ROCKY MOUNTAINS BD <b>Well Type:</b> COAL DE-GAS <b>Well Category:</b> Development <b>Rig Name/ft:</b> D & D 1		
<b>Ship To:</b> KINBETO COM 90,SAN JUAN KINBETO COM 90 NAGEEZI NM 87037 USA					

Material	Description	QTY	UOM	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM 7523	1	JOB		0.00		0.00
2	MILEAGE FOR CEMENTING CREW Number of Units	110 1	MI	5.76 USD / 1.00 MI	633.60	\$ 380.16	253.44
1	ZI-MILEAGE FROM NEAREST HES BASE/UNIT Number of Units	110 1	MI	9.79 USD / 1.00 MI	1,076.90	\$ 646.14	430.76
16091	ZI - PUMPING CHARGE DEPTH FEET/METERS (FT/M)	1 778 FT	EA	5,290.00 USD / 1.00 EA	5,290.00	\$ 3,174.00	2,116.00
	Additional hours will be charged after 8 hours on location						
76400	MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	55 8,385	MI	3.35 USD / 1.00 MI	1,544.94	\$ 926.96	617.98
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI NUMBER OF EACH Unit of Measurement	226 1 EA	CF	5.49 USD / 1.00 CF	1,240.74	\$ 744.44	496.30
	Primary Cement						
452986	CMT, HalCem (TM) system	185	SK		12,395.00	\$ 7,436.99	4,958.01
	SubTotal				22,181.18	13308.69	8,872.49
Totals				USD	\$ 22,181.18	\$ 13,308.69	\$ 8,872.49

**HALLIBURTON**

Original

**Field Ticket Signature**

Field Ticket Number: 0904075668      Field Ticket Date: Friday, June 02, 2017      Planning Order #: NA

**Bill To:**

DUGAN PRODUCTION CORP-EBUS  
DONOTMAIL-PO BOX 420  
FARMINGTON NM 87499-0420

**Ship To:**

KINBETO COM 90,SAN JUAN  
KINBETO COM 90  
NAGEEZI NM 87037  
USA

**Job Name:** 5-1/2" Production  
**Order Type:** ZOH  
**Well Name:** KINBETO COM 90  
**Company Code:** 1100  
**Customer PO No.:** NA  
**AFE :** NA  
**Shipping Point:** FARMINGTON Shipping Point  
**Sales Office:** ROCKY MOUNTAINS BD  
**Well Type:** COAL DE-GAS  
**Well Category:** Development  
**Rig Name/#:** D & D 1

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE. CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE , ON ANY PRECEDING PAGES, AND ATTACHED DOCUMENTS.

Gross Amount Total: \$ 22,181.18  
Item Discount Total: \$ 13,308.69  
Net Amount Total: \$ 8,872.49 USD

Customer Representative Signature:

Date:

MARTY FOUTZ

Lemont Jojola

Customer Representative

Halliburton Representative

Was our HSE performance satisfactory? (Health, Safety, Environment)

☐ Yes ☐ No

Were you satisfied with our equipment?

☐ Yes ☐ No

Were you satisfied with our people?

☐ Yes ☐ No

Comments:



Customer Stamp (if applicable):



*The Road to Excellence Starts with Safety*

Sold To #: 301906	Ship To #: 3709269	Quote #: 0022311518	Sales Order #: 0904075668
Customer: DUGAN PRODUCTION CORP-EBUS		Customer Rep: MARTY FOUTZ	
Well Name: KINBETO COM	Well #: 90	API/UWI #: 30-045-35695-00	
Field: BASIN FRUITLAND	City (SAP): NAGEEZI	County/Parish: SAN JUAN	State: NEW MEXICO
COAL			

Legal Description: 30-23N-10W-900FNL-1637FEL

Contractor: D & D DRLG

Rig/Platform Name/Num: D & D 1

Job BOM: 7523 7523

Well Type: COAL DE-GAS

Sales Person: HALAMERICA/HAM2616

Srvc Supervisor: Lemont Jojola

Job

Formation Name

Formation Depth (MD)

Top

Bottom

Form Type

BHST

Job depth MD

820ft

Job Depth TVD

Water Depth

Wk Ht Above Floor

Perforation Depth (MD)

From

To

### Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		8.625	8.097	24	STC	J-55	0	120		
Casing		5.5	4.95	15.5	LTC	J-55	0	820		
Open Hole Section			7.875				120	820		

### Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	5.5			820	Top Plug	5.5	1	HES
Float Shoe	5.5				Bottom Plug	5.5		HES
Float Collar	5.5				SSR plug set	5.5		HES
Insert Float	5.5				Plug Container	5.5	1	HES
Stage Tool	5.5				Centralizers	5.5		HES

### Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Fresh Water Spacer	Fresh Water Spacer	10	bbl	8.33				

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
2	Primary Cement	HALCEM (TM) SYSTEM	185	sack	13.5	1.38		5	5.85

**HALLIBURTON****Cementing Job Summary**

5.85 Gal		FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Displacement	Displacement	17.5	bbl	8.33				
Cement Left In Pipe		Amount	ft	Reason				Shoe Joint	
Mix Water: pH ##		Mix Water: ## ppm Chloride:			Mix Water Temperature: ## °F °C				
Cement Temperature: ## °F °C		Plug Displaced by: ## lb/gal kg/m <sup>3</sup> XXXX			Disp. Temperature: ## °F °C				
Plug Bumped? Yes/No		Bump Pressure: #### psi MPa			Floats Held? Yes/No				
Cement Returns: ## bbl m <sup>3</sup>		Returns Density: ## lb/gal kg/m <sup>3</sup>			Returns Temperature: ## °F °C				
Comment									

**HALLIBURTON**



## Summary Report

Crew: \_\_\_\_\_  
Job Start Date: 6/2/2017

Sales Order #: 0904075668  
WO #: 0904075668  
PO #: NA  
AFE #: NA

Customer: DUGAN PRODUCTION CORP-  
EBUS  
UWI / API Number: 30-045-35695-00  
Well Name: KINBETO COM  
Well No: 90

Field: BASIN FRUITLAND COAL  
County/Parish: SAN JUAN  
State: NEW MEXICO  
Latitude: 36.202448  
Longitude: -107.934716  
Sect / Twn / Rng: 30/23/10

Job Type: CMT PRODUCTION  
CASING BOM  
Service Supervisor: Lemont Jojola

Cust Rep Name: MARTY FOUTZ  
Cust Rep Phone #:

Remarks:		
<i>The Information Stated Herein Is Correct</i>	Customer Representative Signature	Date
	Customer Representative Printed Name	



## 2.0 Real-Time Job Summary

## 2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Pass-Side Pump Pressure (psi)	Downhole Density (ppg)	Pass-Side Pump Rate (bbl/min)	PS Pmp Stg Tot (bbl)	Comments
Event	1	Call Out	Call Out	6/2/2017	09:00:00	USER					CEMENT CREW CALLED OUT
Event	2	Depart Yard Safety Meeting	Depart Yard Safety Meeting	6/2/2017	11:00:00	USER					SAFETY MEETING HELD WITH CEMENT CREW
Event	3	Depart Home for Location	Depart Home for Location	6/2/2017	11:10:00	USER					1-PICKUP 11583927, 1- RED TIGER 12638114, 1 - BODYLOAD 12063932
Event	4	Arrive At Loc	Arrive At Loc	6/2/2017	13:00:00	USER					CEMENT CREW ARRIVES ON LOCATION
Event	5	Other	TUBULARS	6/2/2017	13:10:00	USER					TD = 780 FT, TP = 778 FT, SJ = 42 FT, OH = 7 7/8", SURFACE = 8 5/8: 24# SET @ 134 FT
Event	6	Other	WATER TEST	6/2/2017	13:20:00	USER					TEMPERATURE = 56 DEGREES, CHLORIDES = 0, PH = 7
Event	7	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	6/2/2017	13:30:00	USER					SAFETY MEETING HELD WITH CEMENT CREW
Event	8	Rig-Up Equipment	Rig-Up Equipment	6/2/2017	13:40:00	USER					CEMENT CREW RIGS UP EQUIPMENT
Event	9	Pre-Job Safety Meeting	Pre-Job Safety Meeting	6/2/2017	14:12:51	USER	13.00	8.67	0.00	15.5	SAFETY MEETING HELD WITH EVERYONE ON LOCATION
Event	10	Start Job	Start Job	6/2/2017	14:22:19	COM5	15.00	8.79	0.00	0.0	
Event	11	Pressure Test	Pressure Test	6/2/2017	14:32:26	USER	2519.00	8.50	0.00	0.3	PRESSURE TEST GOOD TO 5200 PSI
Event	12	Check Weight	Check weight	6/2/2017	14:37:22	COM5	5373.00	8.57	0.00	0.3	CHECK CEMENT WEIGHT =

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Created: Friday, June 02, 2017

13.5#

Event	13	Pump Spacer	Pump Spacer	6/2/2017	14:44:06	USER	36.00	8.39	1.70	0.5	PUMPED 10 BBLS H2O
Event	14	Pump Cement	Pump Cement	6/2/2017	14:47:32	USER	69.00	14.29	3.50	0.7	185 SKS 1.38 CUFT/SK 5.85 GAL/SK = 45.5 BBLS @ 13.5# 25.8 BBLS H2O REQ
Event	15	Check Weight	Check weight	6/2/2017	14:54:12	COM5					CHECK CEMENT WEIGHT = 13.5#
Event	16	Shutdown	Shutdown	6/2/2017	15:04:21	USER	56.00	13.46	0.00	58.2	SHUTDOWN DROP PLUG
Event	17	Clean Lines	Clean Lines	6/2/2017	15:05:13	USER	50.00	8.88	1.90	0.3	WASH PUMPS AND LINES
Event	18	Cement Returns to Surface	Cement Returns to Surface	6/2/2017	15:08:01	USER	58.00	7.63	3.50	1.8	CALCULATED 25 BBLS OF CEMENT BACK TO SURFACE, ACTUALLY CIRCULATED 20 BBLS OF CEMENT BACK TO SURFACE
Event	19	Pump Displacement	Pump Displacement	6/2/2017	15:09:17	USER	123.00	7.75	3.80	5.2	CALCULATED 17.5 BBLS TO DISPLACE CEMENT, ACTUALLY PUMPED 18 BBLS TANK TO TANK MARK TO MARK
Event	20	Bump Plug	Bump Plug	6/2/2017	15:15:23	USER	1017.00	7.60	0.00	22.9	CALCULATED /// PSI TO LAND PLUG, PLUG BUMPED AT /// PSI PRESSURED UP TO /// PSI
Event	21	Check Floats	Check Floats	6/2/2017	15:17:37	USER	67.00	7.58	0.00	22.9	CHECK FLOATS, FLOATS HELD .25 BBLS BACK
Event	22	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	6/2/2017	15:24:17	USER					SAFETY MEETING HELD WITH CEMENT CREW
Event	23	Rig-Down Equipment	Rig-Down Equipment	6/2/2017	15:30:36	USER					CEMENT CREW RIGS DOWN EQUIPMENT
Event	24	Depart Location Safety Meeting	Depart Location Safety Meeting	6/2/2017	15:55:06	USER					SAFETY MEETING HELD WITH CEMENT CREW
Event	25	Depart Location for Home	Depart Location for Home	6/2/2017	15:59:56	USER					CEMENT CREW DEPARTS LOCATION

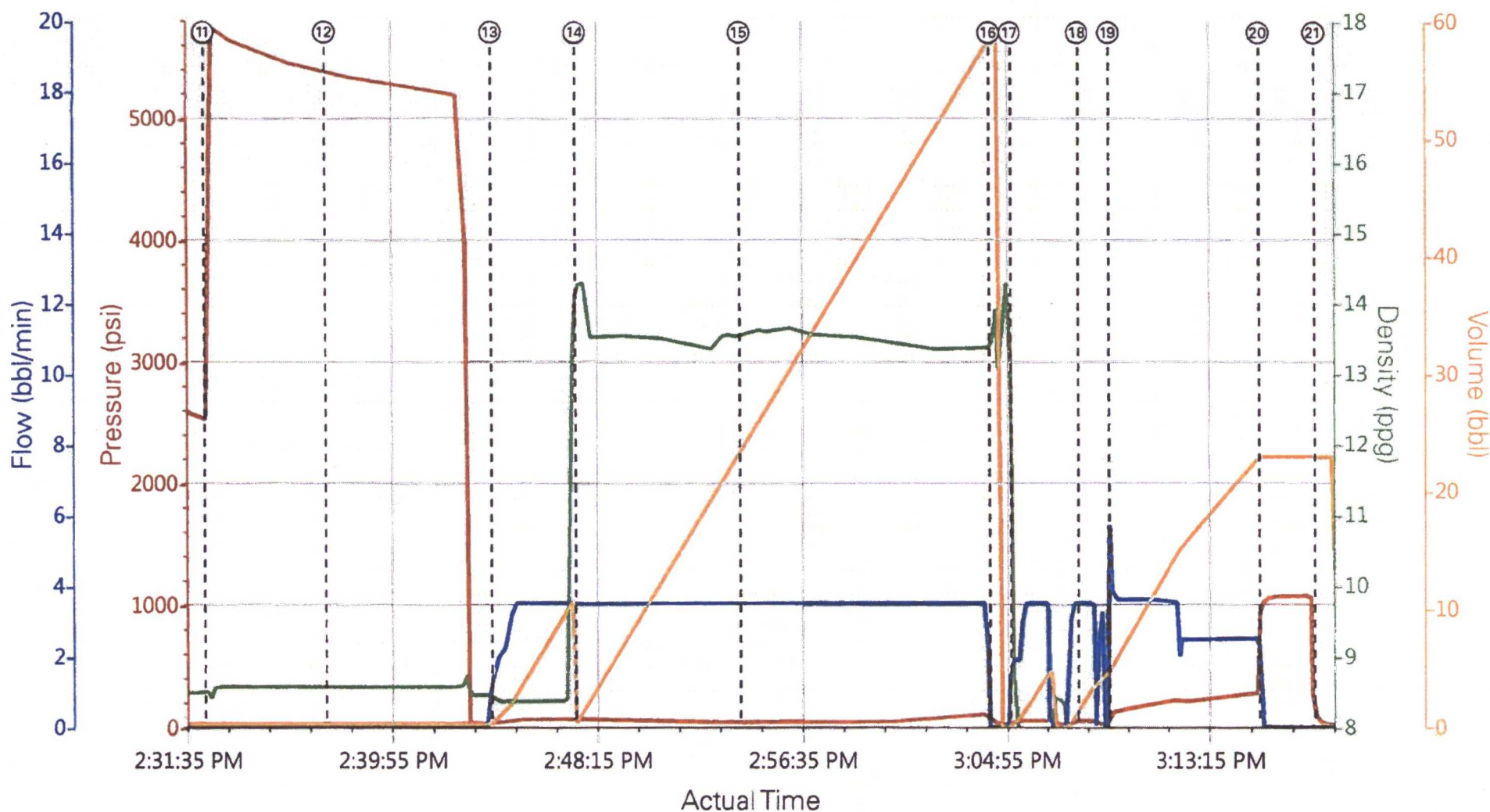
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(v. 4.2.393)

Created: Friday, June 02, 2017



# DUGAN KIMBETO COM 90, PRODUCTION



① Call Out	④ Arrive At Loc	⑦ Pre-Rig Up Safety Meeting	⑩ Start Job	⑬ Pump Spacer	⑯ Shutdown	⑲ Pump Displacement	22 Pre-Rig Down Safe
② Depart Yard Safety Meeting	⑤ TUBULARS	⑧ Rig-Up Equipment	⑪ Pressure Test	⑭ Pump Cement	⑰ Clean Lines	20 Bump Plug	23 Rig-Down Equipm
③ Depart Home for Location	⑥ WATERTEST	⑨ Pre-Job Safety Meeting	⑫ Check weight	⑮ Check weight	⑱ Cement Returns to Surface	21 Check Floats	24 Depart Location Se

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Created: 2017-06-02 09:15:39, Version: 4.2.393

Edit

Customer: DUGAN PRODUCTION CORP EBUS  
Representative: LEMONT JOJOLA / RJ 114

Job Date: 6/2/2017 1:52:51 PM  
Sales Order #: 904075668

Well: KIMBETO COM 90  
COMPANY MAN: MARTY FOUTZ