

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

Form C-103
Revised August 1, 2011

WELL API NO. 30-045-35727
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NO-G-1403-1908
7. Lease Name or Unit Agreement Name NMNM135216A W Lybrook Unit
8. Well Number 703H
9. OGRID Number 120782
10. Pool name or Wildcat Lybrook Mancos W

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location
Unit Letter **N** : **1212'** feet from the **FSL** line and **1366'** feet from the **FWL** line
Section **8** Township **23N** Range **8W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6823' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **INTER-WELL COMMUNICATION**
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

NMOCD Order: R-14051

Start date: 3/14/17

End date: 3/23/17

Type: Fracture Treatment

Pressure: 6614psi

Volume Average: Nitrogen - 39,796(scf); Sand - 6,976,492 (lbs); Fluid - 1,570,306 (gals)

Results of any investigation conducted: N/A

OIL CONS. DIV DIST. 3

JUN 08 2017

Attached: Spreadsheet with affected wells due to stimulation activity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Jaramillo TITLE Permit Tech DATE 6/7/17

Type or print name Marie E. Jaramillo E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For State Use Only

APPROVED BY: Accepted for Record TITLE AV DATE

Conditions of Approval (if any):

Affected Wells

Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
MC 2 Com 283H	30-045-35608	Basin Mancos	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
MC 3 Com 284H	30-045-35607	Basin Mancos	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
MC 4 Com 459H	30-045-35627	Basin Mancos	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 708H	30-045-35740	Lybrook Mancos W	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 748H	30-045-35743	Lybrook Mancos W	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
Chaco 2308 16I 396H	30-045-35554	Nageezi Gallup	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 709H	30-045-35741	Lybrook Mancos W	WPX	3/19/2017	Decrease in Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released during these impacts
Chaco 2308 16I 397H	30-045-35639	Nageezi Gallup	WPX	3/15/2017	Increase in PSI	N/A	545	425	Shut In	shut in / No fluids or gas was released during these impacts
W Lybrook Unit 747H	30-045-35742	Lybrook Mancos W	WPX	3/20/2017	Increase in Prod. / Decrease in oil	N/A	N/A	N/A	Continue to Flow	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
Stimulated Well: W Lybrook Unit 703H										