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SUNDI Do not use t	UNITED STAT DEPARTMENT OF THE I BUREAU OF LAND MAN RY NOTICES AND REPO his form for proposals cell. Use Form 3160-3 (A	NTERIOR AGEMENTrmington Field ORTS ^B ON WELLS ^{III} Ma to drill or to re-enter al	l Office nagement n	OMB No. Expires: Jan 5. Lease Serial No.	PPROVED 1004-0137 uary 31, 2018		
SUBMI	T IN TRIPLICATE - Other instr	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A					
1. Type of Well							
⊠Oil Well □Gas Well □Other				8. Well Name and No. W Lybrook Unit #707H			
2. Name of Operator WPX Energy Production	, LLC	9. API Well No. 30-045-35739					
3a. AddressPO Box 640Aztec,	3b. Phone No. (include area code) 1 505-333-1816 1		10. Field and Pool or Exploratory Area Lybrook Mancos W				
4. Location of Well <i>(Footage, Sec</i> SHL: 877' FSL & 366' FEL, Sec 1 BHL: 339' FNL & 2325' FWL, Se	2, T23N, R9W	11. Country or Parish, State San Juan, NM					
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHER DATA	A		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water ShutOff		
	Alter Casing	Hydraulic Fracturing	Recla	amation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other Cont-		
Final Abandonment Notice	Change Plans	Plug and Abandon	Tem	porarily Abandon	Flare		
	Convert to Injection	Plug Back	Wate	r Disposal	Extension		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

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WPX Energy requests a continued authorization to flare the W Lybrook Unit #707H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 750H-751H-752H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 6/20/17 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)									
Lacey Granillo	Title Permit Tech III		SEE ATTACHED FOR						
Signature Schell	Date 6/13/17		CONDIT	IONS	OF APPROVAL				
THE SPACE FOR FEDERAL OR STATE OFICE USE									
Approved by AG Elmadan;	Title	PE		Date	6/14/17				
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject h which would entitle the applicant to conduct operations thereon.			FFO						
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with	~ 1	0.	Ifully to make to any	departmen	t or agency of the United States				



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

W. Lybrook UT # 707H Section 12, T23N, 9W Lease No. N0-G-1401-1867

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until July 20, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.