OIL CONS. DIV DIST. 3

RECEIVED

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIORN 1 2 2017 **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Id Office

Do not use this form for proposals to drill or to recenter arment abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 1 9 2017 FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

5. Lease Serial No.

NO-G-1403-1944 6. If Indian, Allottee or Tribe Name

| SUBM | IT IN TRIPLICATE - Other instru | 7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A | | | |
|--|---------------------------------------|--|---|---|----------------------------------|
| Type of Well | ☐Gas Well ☐Other | | | 8. Well Name and No. W Lybrook Unit #7081 | |
| 2. Name of Operator WPX Energy Production | , LLC | | | 9. API Well No. 30-045-35740 | |
| 3a. Address PO Box 640 Aztec, | NM 87410 | 3b. Phone No. (include area cod 505-333-1816 | de) | 10. Field and Pool or Explorato Lybrook Mancos W | ry Area |
| 4. Location of Well (Footage, Sec SHL: 860' FSL & 404' FEL, Sec 1 BHL: 335' FNL & 706' FWL, Se | | | 1. Country or Parish, State San Juan, NM | | |
| 12. | . CHECK THE APPROPRIATE B | OX(ES) TO INDICATE NATUR | E OF NOTIO | CE, REPORT OR OTHER DATA | A |
| TYPE OF SUBMISSION | , | TYPE OF ACTION | | | |
| ☑ Notice of Intent | ☐ Acidize ☐ Alter Casing | ☐Deepen☐Hydraulic Fracturing | | uction (Start/Resume) amation | ☐ Water ShutOff ☐ Well Integrity |
| ☐Subsequent Report ☐Final Abandonment Notice | Casing Repair | ☐ New Construction | Reco | omplete | Other Cont- |
| | ☐ Change Plans ☐ Convert to Injection | ☐ Plug and Abandon | | porarily Abandon er Disposal | Flare Extension |
| | | ☐Plug Back | wate | n Dispositi | Excusion |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests a continued authorization to flare the W Lybrook Unit #708H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 750H-751H-752H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 6/20/17 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

| analysis iiii as sasimited apon receipti | | | | |
|---|--|--------------|--|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo | Title Permit Tech III SEE ATTACHED FOR CONDITIONS OF APPROVAL | | | |
| Signature Signature | Date 6/13/17 | | | |
| THE SPACE FOR FEI | ERAL OR STATE OFICE | USE | | |
| Approved by AG Elpiadan; | Title PE | Date 6/14/17 | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon. | | EF0 | | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

W. Lybrook UT # 708H Section 17, T23N, 9W Lease No. N0-G-1403-1944

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until July 20, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.