Form 3160-5 (June 2015)

Final Abandonment Notice

RECEIVED OIL CONS. DIV DIST.

■ Water Disposal

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

☐Convert to Injection

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Extension

5. Lease Serial No.

NO-G-1310-1841

SUNDI Do not use to abandoned w	RY NOTICES AND REPO his form for proposals a rell. Use Form 3160-3 (A	nent NO-G-1310-1841 6. If Indian, Allottee or Tribe	e Name			
SUBMI	T IN TRIPLICATE - Other instru	7. If Unit of CA/Agreement, NMNM 135216A	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A			
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. W Lybrook Unit #749H			
2. Name of Operator WPX Energy Production	, LLC	9. API Well No. 30-045-35744				
3a. Address PO Box 640 Aztec,	NM 87410	3b. Phone No. (include area code) 505-333-1816	10. Field and Pool or Explor Lybrook Mancos W	atory Area		
4. Location of Well (Footage, Sec SHL: 828' FSL & 480' FEL, Sec BHL: 945'FNL & 336' FEL, Se	12, T23N, R9W	11. Country or Parish, State San Juan, NM	the state of the s			
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTHER DA	ATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☑Notice of Intent	Acidize	□Deepen	☐Production(Start/Resume)	☐ Water ShutOff		
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity		
☐Subsequent Report ☐Casing Repair		☐ New Construction	Recomplete	Other Cont-		
	☐ Change Plans	☐ Plug and Abandon	Temporarily Abandon Flare			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

☐Plug Back

WPX Energy requests a continued authorization to flare the W Lybrook Unit #749H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 750H-751H-752H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 6/20/17 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas

analysis will be submitted upon receipt.						
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Lacey Granillo ·	Title Permit Tech III		S	SEE ATTACHED FOR		
Signature THE SPACE FOR FEI	Date 6/13/17	TATE OFIC		DITIC	ONS OF APPROVAL	
Approved by AG S/madani	Title	PE	Г	Date	6/14/17	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			FFO			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for a	ny person knowing	gly and willfully	to make to any depa	rtment o	or agency of the United States	





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

W. Lybrook UT # 749H Section 12, T23N, 9W Lease No. N0-G-1310-1841

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until July 20, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.