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Form 3160-5 (March 2012)

JUN 0 2 2017 **UNITED STATES**

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

BUREAU OF LAND MANAGEMENT armington Field Office

5. Lease Serial No. NMNM 8005

| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | 6. If Indian, Allottee or Tribe Name N/A | | |
|---|----------------------|--|-----------------------------------|--|
| SUBMIT IN TRIFLICATE - Other Instructions on page 2. | | 7. If Unit of CA/Agreement, Name and/or No. NMNM 132981A | | |
| I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other | | 8. Well Name and No. Nageezi Unit 405H | | |
| 2. Name of Operator Encana Oil & Gas (USA) Inc. | | 9. API Well No. 30-045-35841 | | |
| 3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 | | 10. Field and Pool or Exploratory Area | | |
| 720-876-5331 | | | Nageezi Unit; Mancos (OIL) | |
| 4. Location of Well (Footage, Sec., T.R.,M., or Survey Description) SHL: 1985 FSL and 1738 FWL Section 3, T23N, R9W BHL: 2050 FSL and 850 FWL Section 33, T24N, R9W | | 11. County or Parish, State San Juan County, NM | | |
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION TYPE OF ACTION | | | | |
| Alter Casing F | racture Treat Recla | uction (Start/Resume) amation | Water Shut-Off Well Integrity | |
| Subsequent Report | lug and Abandon Temp | omplete porarily Abandon er Disposal | Other Spud, surface casing cement | |
| the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE Well Spud: 05/26/2017 @ 06:30hrs; TD 12.25" surface hole @ 326' (KB). Ran 16 jts of 9.625" 32.3# H40 STC casing set @ 321' (KB) TVD/MD. Float collar set at 298' (KB). TOC at surface, BOC at 321' (KB) Pumped 10 bbls fresh water spacer and 36.8 bbls of Type B cement (174 sacks) at 15.6 ppg and yield of 1.19 ft3/sk. Dropped plug and displaced with 23.4 bbl fresh water. Bumped plug @ 858 psi. Circulated 15 bbls of cement to surface. Cumulative drilling time: 2.5 hrs. Drilling rig to mobilize on location between June 9 and June 16. | | | | |
| 14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) | | | | |
| Katie Wegner Title Senior Regualtory | | Analyst | | |
| Signature Katu M | Date 05/31/2017 | Date 05/31/2017 | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | |
| Approved by | 15.1 | | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would intitle the applicant to conduct operations thereon. | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | | | |