JUN 0 2 2017

Form 3160-5 (March 2012) UNITED STATES

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT Farmington Field Office
Bureau of Land Management MNM 8005

NMNM 132981A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of well			-				
✓ Oil Well Gas Well Other				8. Well Name and No. Nageezi Unit 406H			
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35842			
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
		720-876-5331		Nageezi Unit; Mancos (OIL)			
4. Location of Well (Footage, Sec., T., SHL: 1999' FSL and 1724' FWL Section 3, T23 BHL: 2400' FSL and 330' FEL Section 10, T23h	11. County or Parish, State San Juan County, NM						
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTICE	E. REPORT OR OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
✓ Notice of Intent	Acidize	Deepen	Production (Start/Resume)		Water Shut-Off		
Notice of Intent	Alter Casing	Alter Casing Fracture Treat		mation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recon	nplete	Other Spud, surface casing		
	Change Plans	Plug and Abandon	Tempo	orarily Abandon	cement		
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal			
12. Downika Bransaad as Camulated O	noration: Clearly state all no	etinont datails, including actimat	ad starting date	of am reanorad worl	and approximate duration thereof If		

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

NOTE: MO-TE SET SURFACE

Well Spud: 05/30/2017 @ 06:30hrs; TD 12.25" surface hole @ 341' (KB).

Ran 16 jts of 9.625" 32.3# H40 STC casing set @ 336' (KB) TVD/MD. Float collar set at 313' (KB).

TOC at surface, BOC at 336' (KB)

Pumped 10 bbls fresh water spacer and 36.8 bbls of Type B cement w/ 2% CaCl (174 sacks) at 15.6 ppg and yield of 1.19 ft3/sk. Dropped plug and displaced with 23.5 bbl fresh water. Bumped plug @ 887 psi. Circulated 18.5 bbls of cement to surface. Cumulative drilling time: 2.5 hrs.

Drilling rig to mobilize on location between June 9 and June 16.

14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Katie Wegner Titl	Senior Regualtory Analyst				
Signature Hath Mex Dat	e 06/01/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction

