| Office<br>District   - (573) 39-6161<br>[625 N. French D., Hobbs, NM 88240<br>District   - (573) 749-6161       Energy, Minerals and Natural Resources       Revised August 1, 2011         District   - (573) 749-76161       OIL CONSERVATION DIVISION<br>District   - (573) 749-7616       NetL API NO.       30-045-24085         District   - (573) 749-7617       OIL CONSERVATION DIVISION<br>District   - (593) 748-748       NetL API NO.       30-045-24085         District   - (573) 749-7617       OIL CONSERVATION DIVISION<br>District   - (593) 748-748       NetL API NO.       30-045-24085         District   - (573) 749-7617       Santa Fe, NM 87505       Sinta Fe, NM 87505       Sinta Fe, NM 87505         SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOR. USE "APILCATION FOR PERMIT" (FORM C-101) FOR SUC11       7. Lease Name or Unit Agreement Name<br>Manguum B Com         10. Type of Well: Oil Well   Gas Well   Other       Basin Dakota       8. Well Number<br>1E       9. OGRID Number<br>5898         3. Address of Operator P. O. BOX 2071<br>MIDLAND, IX 79702       I0. Pool name or Wildcat<br>Basin Dakota       Ine         11. Elevation (Show whether DR. RKB, RT, GR, etc.)       5478 GL       5478 GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       Commence PRILL WORK   AlterNo CANING PAND  <br>CANNOCHARLY ABANDON   CHANGE PRILL WORK   CANNOCHARL WORK   CANNOCHARL WORK   CANNOCHARL WORK   CANNOCHARL WORK   CANNOCHARL PAND  <br>PULL OR ALTER CASING   MULTIPLE COMPL  <br>DOWNHO  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
| 811 S. First St., Ardesia, NM 88210       OIL CONSERVATION DIVISION       5. Indicate Type of Lease         911 S. First St., Ardesia, NM 88210       1220 South St. Francis Dr.       Santa Fe, NM 87505         1220 S. St. Francis Dr., Santa Fe, NM       Santa Fe, NM 87505       State Oil & Gas Lease No.         1220 S. St. Francis Dr., Santa Fe, NM       SubDRY NOTICES AND REPORTS ON WELLS       6. State Oil & Gas Lease No.         (po NOT USE THIS FORM FOR RPOROSALS TO DRLL OR TO DEPEN OR FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       8. Well Number 1E         2. Name of Operator       DAVID H. ARRINGTON OIL AND GAS,       9. OGRID Number 1E         2. Name of Operator DAVID H. ARRINGTON OIL AND GAS,       10. Pool name or Wildcat Basin Dakota         4. Well Location       Unit Letter 4 : 1020 feet from the S line and 1045 feet from the W line Section 32 Township 29N Range 11W NMPM County San Juan         11. Elevation (Show whether DR. RKB, RT, GR, etc.)       5478 GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK PLUG AND BANDON CHANGE PLUS Sterver Job A       ALTERING CASING COMMENCE DRILLING OPNS PLUC AND A         11. Elevation (Show whether DR. RKB, RT, GR, etc.)       5478 GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:   |  |  |  |  |  |  |  |
| District III - (59) 334-6178       1220 South St. Francis Dr.         1000 R10 Brazos Rd, Azec, NM 87410       Santa Fe, NM 87505         1220 S. St. Francis Dr., Samia Fe, NM       Santa Fe, NM 87505         7       SUNDRY NOTICES AND REPORTS ON WELLS         (D0 NOT USE THIS FORM FOR PROPOSALS TO DERLO RO DEEPEN OR PLUG BACK TO A       Amagum B Com         DIFFERENT RESERVORUS USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH       8. Well Number         1. Type of Well: Oil Well       Gas Well 🛛 Other       9. OGRID Number         2. Name of Operator<br>DAVID H. ARRINGTON OIL AND GAS,       9. OGRID Number       5898         3. Address of Operator P, O, BOX 2071<br>MIDLAND, TX 79702       Ion and 1045       Feet from the W       line         4. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       5478 GL       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:<br>REMEDIAL WORK  |  |  |  |  |  |  |  |
| District IV - (305) 476-3460       Santa Fe, NM 87505       6. State Oil & Gas Lease No.         1220 S. St. Francis Dr., Santa Fe, NM       SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         (po Nor Use Thits PORPORALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH<br>PROPOSALS.)       7. Lease Name or Unit Agreement Name         1. Type of Well: Oil WellGas WellO ther       8. Well Number       8. Well Number         2. Name of Operator<br>DAVID H. ARRINGTON OIL AND GAS,       9. OGRID Number       9. OGRID Number         3. Address of Operator P.O. BOX 2071<br>MIDLAND, TX 79702       10. Pool name or Wildcat<br>Basin Dakota       11. Elevation (Show whether DR. RKB, RT, GR, etc.)  |  |  |  |  |  |  |  |
| 87905       SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH<br>PROPOSALS.)       7. Lease Name or Unit Agreement Name<br>Mangum B Com         1. Type of Well: Oil Well □       Gas Well ☑ Other       8. Well Number<br>1E         2. Name of Operator<br>DAVID H. ARRINGTON OIL AND GAS,       9. OGRID Number<br>5898         3. Address of Operator P.O. BOX 2071<br>MIDLAND, TX 79702       10. Pool name or Wildcat<br>Basin Dakota         4. Well Location<br>Unit Letter 4 : 1020 feet from the S<br>Section 32       Ine and 1045 feet from the W<br>Interview Multiple So to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:<br>S478 GL         SUBSEQUENT REPORT OF:<br>REMEDIAL WORK □ PLUG AND ABANDON □<br>COMMENCE DRILLING OPNS □<br>PULL OR ALTER CASING □ MULTIPLE COMPL □<br>DOWNHOLE COMMINGLE □         OTHER: Stadenhead test exemption request         0THER: Bradenhead test exemption request       OTHER:<br>OTHER: Bradenhead test exemption request         OTHER: Bradenhead test exemption request         OTHER: DOTHER: OTHER: 0         OTHER: Bradenhead test exemption.         13. Describe proposed or completion.         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018.   |  |  |  |  |  |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILLO RT DO REPEN OR PLUG BACK TO A<br>DIFFRENT RESERVOR. USE "APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH<br>PROPOSALS.)       7. Lease Name or Unit Agreement Name<br>Mangum B Com         1. Type of Well: Oil Well Gas Well Gas Well Gas Well Gas Well       6. See State St                    |  |  |  |  |  |  |  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH<br>PROPOSALS.)       8. Well Number       1E         1. Type of Well: Oil WellGas WellOther       8. Well Number       1E         2. Name of Operator<br>DAVID H. ARRINGTON OIL AND GAS,       9. OGRID Number         3. Address of Operator P.O. BOX 2071<br>MIDLAND, TX 79702       10. Pool name or Wildcat         4. Well Location       10. Pool name or Wildcat         Unit Letter _4       : 1020       feet from the S       line and 1045       feet from the W       line         Section 32       Township 29N       Range 11W       NMPM       County San Juan       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       5478 GL         LIC. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILLING OPNS       P AND A       CASING/CEMENT JOB         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB       Image 11         OTHER:       Bradenhead test exemption request       X       OTHER:       Image 11       Completions: Attach wellbore diagram of proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed or completion.       THER:       Image 1       DHER: Br  |  |  |  |  |  |  |  |
| PROPOSALS.)       1. Type of Well: Oil WellGas Well X Other       8. Well Number 1E         2. Name of Operator DAVID H. ARRINGTON OIL AND GAS,       9. OGRID Number 5898         3. Address of Operator P.O. BOX 2071 MIDLAND, TX 79702       10. Pool name or Wildcat Basin Dakota         4. Well Location       Unit Letter 4 : 1020 feet from the S line and 1045 feet from the W line Section 32 Township 29N Range 11W NMPM County San Juan         11. Elevation (Show whether DR. RKB, RT, GR, etc.)       5478 GL         I SubSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PAND A         PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PAND A         OTHER: Bradenhead test exemption request         OTHER: Bradenhead test exemption request         OTHER: Bradenhead test exemption. Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed or completion.         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018.   |  |  |  |  |  |  |  |
| 1. Type of Wehr Oil Wehr Old AND GAS,       9. OGRID Number         2. Name of Operator       DAVID H. ARRINGTON OIL AND GAS,       9. OGRID Number         3. Address of Operator D. BOX 2071       10. Pool name or Wildcat         MIDLAND, TX 79702       Basin Dakota         4. Well Location       Unit Letter 4 : 1020 feet from the S line and 1045 feet from the W line         Section 32       Township 29N Range 11W NMPM County San Juan         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       5478 GL         SUBSEQUENT REPORT OF:         PEFFORM REMEDIAL WORK PLUG AND ABANDON COMPLIATE COMPL OWN COMPLIATE CASING COMMENCE DRILLING OPNS.         PULL OR ALTER CASING MULTIPLE COMPL COMPL COMPLIANG OPNS.       P AND A         DOWNHOLE COMMINGLE       OTHER:         OTHER: Bradenhead test exemption request       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.   |  |  |  |  |  |  |  |
| 3. Address of Operatorp.O. BOX 2071<br>MIDLAND, TX 79702       10. Pool name or Wildcat<br>Basin Dakota         4. Well Location<br>Unit Letter_4: 1020feet from the Sline and 1045feet from the Wline<br>Section 32       Ine and 1045feet from the Wline<br>Section 32         11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>5478 GL       5478 GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.         PULL OR ALTER CASING MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         OTHER: Bradenhead test exemption request       OTHER:       OTHER:       Indicate all pertinent details, and give pertinent dates, including estimated dat<br>of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat<br>of starting any proposed or completion.       OTHER:       Indicate Multiple Completions:         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018.<br>We request an exemption to the Bradenhead test requirement.       Intercent  |  |  |  |  |  |  |  |
| 3. Address of Operatorp.O. BOX 2071<br>MIDLAND, TX 79702       10. Pool name or Wildcat<br>Basin Dakota         4. Well Location<br>Unit Letter_4: 1020feet from the Sline and 1045feet from the Wline<br>Section 32       Ine and 1045feet from the Wline<br>Section 32         11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>5478 GL       5478 GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.         PULL OR ALTER CASING MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         OTHER: Bradenhead test exemption request       OTHER:       OTHER:       Indicate all pertinent details, and give pertinent dates, including estimated dat<br>of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat<br>of starting any proposed or completion.       OTHER:       Indicate Multiple Completions:         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018.<br>We request an exemption to the Bradenhead test requirement.       Intercent  |  |  |  |  |  |  |  |
| MIDLAND, TX 79702       Basin Dakota         4. Well Location       Unit Letter 4 : 1020 feet from the S line and 1045 feet from the W line         Section 32       Township 29N       Range 11W       NMPM       County San Juan         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       5478 GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK    PLUG AND ABANDON          ALTERING CASING            PULL OR ALTER CASING    MULTIPLE COMPL          COMMENCE DRILLING OPNS.   P AND A            DOWNHOLE COMMINGLE          OTHER:                  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.       This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.  |  |  |  |  |  |  |  |
| Unit Letter 4       ; 1020       feet from the S       line and 1045       feet from the W       line         Section 32       Township 29N       Range 11W       NMPM       County San Juan         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       5478 GL       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         5478 GL       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       ALTERING CASING       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A       CASING/CEMENT JOB         OTHER:       Bradenhead test exemption request       OTHER:       OTHER:       Including estimated dat of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.  |  |  |  |  |  |  |  |
| Section 32       Township 29N       Range 11W       NMPM       County San Juan         11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>5478 GL       11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>5478 GL       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK    PLUG AND ABANDON   <br>TEMPORARILY ABANDON    CHANGE PLANS   <br>PULL OR ALTER CASING    MULTIPLE COMPL   <br>DOWNHOLE COMMINGLE   <br>OTHER: Bradenhead test exemption request       Commence Drilling OPNS.    P AND A   <br>CASING/CEMENT JOB   <br>OTHER:       P AND A   <br>CASING/CEMENT JOB   <br>OTHER: Including estimated dat<br>of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat<br>of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of<br>proposed completion.         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018.<br>We request an exemption to the Bradenhead test requirement.  |  |  |  |  |  |  |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>5478 GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK PLUG AND ABANDON         COMMENCE DRILLING OPNS         PULG AND ABANDON         COMMENCE DRILLING OPNS         PULL OR ALTER CASING         MULTIPLE COMPL         OTHER: Bradenhead test exemption request         OTHER:         IS PROPOREd for the proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.  |  |  |  |  |  |  |  |
| 5478 GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       MULTIPLE COMPL         OTHER:       Bradenhead test exemption request         I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.  |  |  |  |  |  |  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK □       PLUG AND ABANDON □       REMEDIAL WORK □       ALTERING CASING □         TEMPORARILY ABANDON □       CHANGE PLANS □       COMMENCE DRILLING OPNS.□       P AND A       □         PULL OR ALTER CASING □       MULTIPLE COMPL □       CASING/CEMENT JOB □       □         DOWNHOLE COMMINGLE □       □       OTHER:       □         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.  |  |  |  |  |  |  |  |
| NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       OTHER:       CASING/CEMENT JOB         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.   |  |  |  |  |  |  |  |
| PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER: Bradenhead test exemption request       OTHER:       OTHER:       Image: Complete of the proposed or completed operations.       Image: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.       Auter and the set of the proposed of the proposed of the proposed completion to the Bradenhead test requirement.   |  |  |  |  |  |  |  |
| PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER: Bradenhead test exemption request       OTHER:       OTHER:       Image: Complete of the proposed or completed operations.       Image: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.       Auter and the set of the proposed of the proposed of the proposed completion to the Bradenhead test requirement.   |  |  |  |  |  |  |  |
| TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         OTHER: Bradenhead test exemption request       Image: Complete operations in the set of starting any proposed or completed operations.       OTHER: 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.   |  |  |  |  |  |  |  |
| POLL OR ALTER CASING       MOLTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER: Bradenhead test exemption request       Image: Casing of the complete of the completion.         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.   |  |  |  |  |  |  |  |
| OTHER: Bradenhead test exemption request       Image: Complete completion.       OTHER: Completion complete complete complete complete completion.         13. Describe proposed or complete completion.       Image: Complete co |  |  |  |  |  |  |  |
| <ul> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.</li> </ul>   |  |  |  |  |  |  |  |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.<br>This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.  |  |  |  |  |  |  |  |
| proposed completion or recompletion.<br>This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018.<br>We request an exemption to the Bradenhead test requirement.  |  |  |  |  |  |  |  |
| This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.   |  |  |  |  |  |  |  |
| We request an exemption to the Bradenhead test requirement.  |  |  |  |  |  |  |  |
| If The exemption is Denied unless the well is plugged all power  |  |  |  |  |  |  |  |
| # The exemption is Denied unless the well is plugged OIL CONS. DIV DIST ?  |  |  |  |  |  |  |  |
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| MAR 2 7 2017   |  |  |  |  |  |  |  |
| an and a used to cause on Al an and  |  |  |  |  |  |  |  |
| Prior to October 30, 2011<br>MAR 27 2017<br>Combine Plugs # 74 #8 (0-480) to cover Ojo Alamo and<br>Kirtland tops, Ojo Alamo top - 315; Kirtland top = 430<br>Kirtland tops, Ojo Alamo top - 315; Kirtland top = 430<br>Inside / Outsrde plug.   |  |  |  |  |  |  |  |
| Wind tubs Ojo Alemotop - 315; Kirtland top = 430   |  |  |  |  |  |  |  |
| Trate Invits rde plug.   |  |  |  |  |  |  |  |
| Inside , Charles , Construction ,  |  |  |  |  |  |  |  |
| Spud Date: Rig Release Date:   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.   |  |  |  |  |  |  |  |
| () H' Outreto  |  |  |  |  |  |  |  |
| SIGNATURE DATE 03/23/2017  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Type or print name <u>DEBBIE WHITING</u> E-mail address: <u>DEBBIE.WHITING@ARRING</u> TPHNONE.C(4392)682-6685<br>For State Use Only  |  |  |  |  |  |  |  |
| A Contraction Deputy Oil & Gas Inspector.  |  |  |  |  |  |  |  |
| APPROVED BY: // Jack Gell TITLE District #3 DATE 6/22/11   |  |  |  |  |  |  |  |
| Conditions of Approval (if any):   |  |  |  |  |  |  |  |

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| Submit 1 Copy To Appropriate District   | State of New Mexico   | Form C-103   |  |
|---|---|--|--|
| Office<br>District I – (575) 393-6161   | Energy, Minerals and Natural Resources  | Revised August 1, 2011   |  |
| 1625 N. French Dr., Hobbs, NM 88240   |   | WELL API NO.   |  |
| <u>District II</u> – (575) 748-1283<br>811 S. First St., Artesia, NM 88210  | OIL CONSERVATION DIVISION   | 30-045-24085   |  |
| <u>District III</u> – (505) 334-6178  | 1220 South St. Francis Dr.  | 5. Indicate Type of Lease  |  |
| 1000 Rio Brazos Rd., Aztec, NM 87410  | Santa Fe, NM 87505  | 6. State Oil & Gas Lease No.   |  |
| <u>District IV</u> – (505) 476-3460<br>1220 S. St. Francis Dr., Santa Fe, NM  | Sunta i e, i titi 67505   | 6. State Off & Gas Lease No.   |  |
| 87505   | •   |  |  |
| SUNDRY NOT<br>(DO NOT USE THIS FORM FOR PROPO<br>DIFFERENT RESERVOIR. USE "APPL<br>PROPOSALS.)  | 7. Lease Name or Unit Agreement Name<br>Mangum B Com  |  |  |
| 1. Type of Well: Oil Well   | 8. Well Number 1E   |  |  |
| 2. Name of Operator DAVID H. A  | 9. OGRID Number<br>5898   |  |  |
| 3. Address of OperatorP.O. BOX  | 10. Pool name or Wildcat  |  |  |
| MIDLAN  | Basin Dakota  |  |  |
| 4. Well Location  |   |  |  |
| Unit Letter 4   | 1020 feet from the S line and   | 1045 feet from the W line  |  |
| Section 32  | Township 29N Range 11W  | NMPM County San Juan   |  |
|   | 11. Elevation (Show whether DR, RKB, RT, GR,  |  |  |
|   | 5478 GL   |  |  |
|   |   |  |  |
| 12. Check   | Appropriate Box to Indicate Nature of Noti  | ce, Report or Other Data   |  |
| NOTICE OF I   | NTENTION TO: SI   | UBSEQUENT REPORT OF:   |  |
| PERFORM REMEDIAL WORK   |   |  |  |
| TEMPORARILY ABANDON   |   |  |  |
| PULL OR ALTER CASING  | MULTIPLE COMPL CASING/CEM   | ENT JOB  |  |
| DOWNHOLE COMMINGLE  |   |  |  |
|   |   |  |  |
| OTHER.  |   |  |  |
| OTHER:<br>13. Describe proposed or com  | Deted operations. (Clearly state all pertinent details  | and give pertinent dates, including estimated date   |  |
| 13. Describe proposed or com  | DIFINITION OF THE PLANE OF THE |  |  |
| 13. Describe proposed or com  | pleted operations. (Clearly state all pertinent details ork). SEE RULE 19.15.7.14 NMAC. For Multiple  |  |  |
| <ol> <li>Describe proposed or composed or starting any proposed w<br/>proposed completion or re</li> </ol>  | pleted operations. (Clearly state all pertinent details ork). SEE RULE 19.15.7.14 NMAC. For Multiple  | Completions: Attach wellbore diagram of  |  |
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| Today's Date: <b>2/9/15</b><br>Spud: 11/07/81 | 1020' FS    | Angum B C<br>Propose<br>Basin Da<br>L, 1045' FWL, Sec<br>uan County, NM, | <b>d P&amp;A</b><br>kota<br>ction 32, T-29-N, F | ₹-11-W   |   |  |
|---|-------------|--|---|--|---|--|
| Completed: 11/25/81<br>Elevation: 5478' GL    | 12.25" hole |  |   | 8.625" 24#, J-55 Casing s<br>Cement with 225 sxs.<br><b>Perforate @ 290'</b> | et @ 240'<br><b>Plug #8: 290' – 0'</b><br>Class B Cement, 60 sxs                                  |  |
| Ojo Alamo @ 740'                              |             |  |   | TOC @ unknown; did not circulate   |   |  |
| Kirtland @ 816' *est                          |             |  |   |  | Plug #7: 866' - 690'<br>Class B Cement, 18 sxs  |  |
| Fruitland @ 1240'                             |             |  |   |  | <b>Plug #6: 1560' – 1190'</b><br>Class B Cement, 32 sxs   |  |
| Pictured Cliffs @ 1510'                       |             |  |   | DV Tool at 1660'<br>3rd Stage: Cement with                                   | 280 sxs   |  |
| Chacra @ 2474' *est                           |             |  |   | Set CR @ 2474'<br>Perforate @ 2524'  | <b>Plug #5: 2524' – 2424'</b><br>Class B Cement, 51 sxs:<br>12 inside and 39 outside              |  |
| Mesaverde @ 3055'                             |             |  |   | Set CR @ 3055'<br>Perforate @ 3105'  | Plug #4: 3105' – 3055'<br>Class B Cement, 51 sxs:<br>12 inside and 39 outside                     |  |
| Mancos @ 4206' *est                           |             |  |   | DV Tool at 4281'<br>2nd Stage: Cement wit                                    | <b>Plug #3: 4256' – 4156'</b><br>Class B Cement, 51 sxs:<br>12 inside and 39 outside<br>h 295 sxs |  |
| Gallup @ 5115'                                |             |  |   | Set CR @ 5115'<br>Perforate @ 5165'  | Plug #2: 5165' – 5065'<br>Class B Cement, 51 sxs:<br>12 inside and 39 outside                     |  |
|   |             |  |   | TOC unknown, did not cire  | culate<br>Plug #1: 5933' – 5833'  |  |
| Dakota @ 6055'                                |             |  |   | Set CR @ 5933'<br>Dakota Perforations:<br>5983' – 6120'                      | Class B Cement, 12 sxs  |  |
|   | 7.875" hole | TD 625   | .5'   | 4.5",10.5#, Casing set @<br>1 <sup>st</sup> Stage: Cement with               | 6255'<br>230 sxs  |  |

TD 6255' PBTD 6212'