

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24085
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DAVID H. ARRINGTON OIL AND GAS,		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 2071 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name Mangum B Com
4. Well Location Unit Letter <u>4</u> : <u>1020</u> feet from the <u>S</u> line and <u>1045</u> feet from the <u>W</u> line Section <u>32</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>San Juan</u>		8. Well Number 1E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5478 GL		9. OGRID Number 5898
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Bradenhead test exemption request ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is now subject to an Agreed compliance Order - NMOCD-ACOI-318 and on schedule to be plugged by February 1, 2018. We request an exemption to the Bradenhead test requirement.

* The exemption is Denied unless the well is plugged prior to October 30, 2017

OIL CONS. DIV DIST. 3

MAR 27 2017

Combine Plugs #7 & #8 (0-480) to cover Ojo Alamo and Kirtland tops. Ojo Alamo top = 315; Kirtland top = 430
Inside/outside plug.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE ENGINEERING TECH

DATE 03/23/2017

Type or print name DEBBIE WHITING

E-mail address: DEBBIE.WHITING@ARRINGTON.NM.GOV PHONE: (505) 682-6685

For State Use Only

APPROVED BY: *Debbie Roll*

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE 6/22/17

Conditions of Approval (if any):

AV

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DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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1) plug Dakota perms 5933-5833'. prs test csg (if doe's not test then spot or tag subsequent plugs as appropriate. Set CR @ 5933 mix 12 sx cmt inside csg to isolate Dakota interval. TOH

2) Run CBL send log to NMOCD for analysis. The following procedure prepared prior to CBL results - may be modified.

3) plug Galup top, 5165-5065' w/ perf & sqz @ 5165. set CR @ 5115, mix 51 sx cmt - sqz 39 sx outside 4.5" scg & leave 12 sx inside csg to cover Gallup. TOH

4) plug Mancos top, 4256-4156' - mix & pump 12 sx & spot balanced plug inside to cover Mancos top. TOH

5) plug Mesaverde top, 3105-3025' - perf & sqz holes @ 3105'. attempt to est rate if csg prs tested. TIH & set CR @ 3055'. Mix & pump 51 sx cmt, sqz 39 sx outside csg leave 12 sx inside to cover Mesaverde top. TOH

6) plug Chacra top, 2524-2424' - perf & sqz holes @ 2524'. attempt to est rate if csg prs tested. TIH set CR @ 2474'. Mix & pump 51 sx cmt, sqz 39 sx outside csg, leave 12 sx inside to cover top of Chacra. PUH

7) plug Pictured Cliffs & Fruitland tops, 1560-1190', Mix 32 sx cmt & spot balanced plug inside csg to cover tops. PUH

8) plug Kirtland & Ojo Alamo tops, 866-690'. mix & pump 18 sx cmt, spot plug inside csg to cover tops. TOH LD tbg.

9) plug 8 5/8 csg shoe and surface 290-0', perf 3 sqz holes @ 290' mix 60 sx pump down 4 1/2 csg circ out bradenhead. SIW WOC. ND cmt valves Cut off WH. fill annuli w/ cmt as necessary. Install P & A marker. cut off anchors. Restore location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE ENGINEERING TECH

DATE 03/23/2017

Type or print name DEBBIE WHITING

E-mail address: DEBBIE.WHITING@ARRINGTONNM.COM (505) 682-6685

For State Use Only

APPROVED BY:

See Cover Sundry

TITLE

DATE

Conditions of Approval (if any):

for Conditions & approval

Mangum B Com #001E

Proposed P&A

Basin Dakota

1020' FSL, 1045' FWL, Section 32, T-29-N, R-11-W
San Juan County, NM, API #30-045-24085

Today's Date: 2/9/15

Spud: 11/07/81

Completed: 11/25/81

Elevation: 5478' GL

