

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

2006 MAR 31 AM 10 40
RECEIVED
070 FARMINGTON NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Inc.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Location: 1510' FSL x 790' FWL, Section 24, T29N, R9W

5. Lease Designation and Serial No.
SF 080000-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Simmons E 3R

9. API Well No.

30-045-24771

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompile

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Notification of Release

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Notification of release on the above mentioned location:

On March 21, 2006 4:00 PM, 50 bbls of fresh water were pumped into the flow back tank to flush sand out into the blow pit. Approx. 1.5 feet of the southwest blow pit berm failed, resulting in fresh water with a slight discoloration to flow off location in a southwesterly direction. The water truck driver vacuumed approx. 20 bbls of remaining water out of the blow pit. DJ Simmons, Inc. field supervisor was immediately notified and dispatched a crew to location and repaired blow pit berm and contained run-off.

Area Affected: The area is approx. 6'-1'-0" wide and 135' long in sand and sandy loam soils (0'-1" thick) with a bed rock of sand stone, and continuing down a steep terrain additional 100' in a southwesterly direction from the south berm of blow pit.

Remediation/ Corrective Action: Slight discolored soils along path described above were recovered and placed in blow pit. Remaining areas were raked and aerated to encourage any potential hydrocarbons to volatilize.

14. I hereby certify that the foregoing is true and correct

Signed Billy Mack Arnold
Billy Mack Arnold

Title: Operations Manager / Petroleum Engineer

Date: 03/30/06

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title Branch Chief

Date 4/3/06

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

3162-1
Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

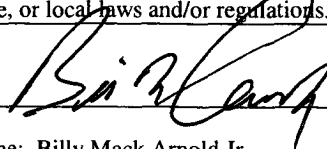
Name of Company	DJ Simmons, Inc.	Contact	John Byrom
Address	1009 Ridgeway Place	Telephone No.	505 326 3753
Facility Name	Simmons E 3R	Facility Type	Gas Well
Surface Owner	BLM	Mineral Owner	BLM
		Lease No.	SF 080000-A

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	24	29N	9W	1510	South	790	West	San Juan

Latitude 36.70772 Longitude 107.73713

NATURE OF RELEASE

Type of Release	Fresh Water	Volume of Release	30 bbl	Volume Recovered	0
Source of Release (See Cause of Problem below)		Date and Hour of Occurrence -	March 21, 2006 4:30 PM	Date and Hour of Discovery	Mar 21, 2006 4:30 PM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Craig Starkey		
By Whom?	Ken Manchester and Alfred Castro	Date and Hour	March 22, 2006 5:30 PM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.* On March 21 approx 4:00 PM 50 bbl of fresh water were pumped into the flow back tank to flush sand out into the blow pit. Approx. 1.5 feet of the southwest blow pit berm failed, resulting in fresh water with a slight discoloration to flow off location in a southwesterly direction. The water truck driver vacuumed approx. 20 bbls of remaining water out of the blow pit. DJ Simmons, Inc. field supervisor was immediately notified and dispatched a crew to the location and repaired blow pit berm and contained run-off.					
Describe Area Affected and Cleanup Action Taken.* The affected area is approx. 6'-1 foot wide and 135 feet long in sand and sandy loam soils (0-1" thick) with a bedrock of sand stone, and continuing down steep terrain additional 100' in a southwesterly direction, from the south berm of blow pit. Remediation: Slightly discolored soils along path described above were recovered and placed in blow pit. Remaining areas were raked and aerated to encourage any potential hydrocarbons to volatilize.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature: 		OIL CONSERVATION DIVISION			
Printed Name: Billy Mack Arnold Jr.		Approved by District Supervisor:			
Title: Operations Manager Petroleum Engineer		Approval Date:		Expiration Date:	
E-mail Address:		Conditions of Approval:			Attached <input type="checkbox"/>
Date: March 27, 2006		Phone:			

* Attach Additional Sheets If Necessary