Submit 3 Copies To Appropriate District Office	State of New		Form C-103 March 4, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	i Naturai Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	OIL CONSERVAT 1220 South St Santa Fe, N	. Francis Dr.	30-045-33151  5. Indicate Type of Lease  STATE ☐ FEE ☒  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	7. Lease Name or Unit Agreement Name  Randleman		
PROPOSALS.)  1. Type of Well:  Oil Well Gas Well X	] Other	and E	8. Well Number #1R
2. Name of Operator  Burlington Resources Oil & Gas (	Company I P	APR COSTON	9. OGRID Number 14538
3. Address of Operator P.O. Box 4289, Farmington, NM 8	(E)	MOST. 3	10. Pool name or Wildcat Blanco Mesaverde
4. Well Location			
Unit Letter C: 735 feet from the North line and 2365 feet from the West line			
Section 13 Township 31N Range 11W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5866'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	
OTHER:		OTHER: Amend	led Spud report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. HOLE SIZE & CASING SIZE WRONG ON PREVIOUS REPORT			
1/13/06 MIRU Aztec #673. Spud 17.5" hole @ 1700 hrs 1/14/106. Drilled ahead to 160'. Circ. hole. RIH w/3 jts of 13.75", 54.5# J-55 casing and set @ 152'. Cement w/preflush of 10 bbls FW, 10 bbls mud clean & 10 bbls FW. Pumped 11 sx (26 cf – 5 bbl slurry) Type # cement followed by 216 sx (276 cf – 49 bbls) Type 3 w/3% CaCl2, .25#/sx Celloflake. Displaced & circulated w/19 bbls to pit. WOC. NU casinghead & BOP.			
1/17/06 NU BOP, PT rams & manifold to 3000 psi – OK. 1/18/06 PT casing to 600 psi / 30 min. Good test.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\Box$ , a general permit $\Box$ or an (attached) alternative OCD-approved plan $\Box$ .			
SIGNATURE TITLE Sr. Regulatory Specialist DATE 4/3/06			
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518			
(This space for State use)			
APPPROVED BY / Villa Conditions of approval, if any:	nuevaTIT	LEPUTY OR & GAS INSP	ECTOR, 6657. (39) DATE APR 0 5 200