

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-045-33151

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Randleman

8. Well Number

#1R

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco Mesaverde *Basin Dakota*

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter C : 735 feet from the North line and 2365 feet from the West line

Section 13 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5866'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drilling/casing & P&A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-4-06

See the attached for the details of drilling, casing & then P&A'ing this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 4/3/06

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE APR 05 2006

Conditions of approval, if any:

Randleman #1R
API-30-045-33151
Unit C, 735' FNL & 2365' FWL, Section 13, T31N, R11W
San Juan Co, NM

Amended

Details of drilling, casing and P&Aing well

1/18/06 RIH w/12-1/4" hole & C/O plug & cement to 160'. Drilled ahead to 506'. PU directional tools and drilled 12/14" hole Directionally. 2786'. Rand surveys. TOOH, LD tools. RU to run casing. RIH w/64 jts 9-5/8", 32.3# & 36# J-55 casing (5 jts 36#, 59 jts 32.3#) & set @ 2775' w/stage tool @ 1910'. RU to cement. Pumped 1st stage – preflush – 20 bbls FW, 20 bbls mud flush, 20 bbls FW, Pumped 12 sx (Premium Lite – scavenger) Lead – w/110 sx Premium Lite & tailed 182 sx Type 3 cement. Dropped plug & displaced w/80 bbls FW & 135 bbls mud. Bumped plug to 1100 psi @ 1636 hrs 1/25/06. Opened DV tool w/800 psi & circulated 26 bbls cement to pit. 2nd Stage – Pumped 20 bbls FW/20 bbls mudflush/20 bbls FW. Pumped 19 sx Premium Lite cement as scavenger. Tailed w/514 sx Premium Lite. Dropped plug and displaced w/150.5 bbls FW. Bumped plug & closed DV tool from 510 psi to 1570 psi @ 2225 hrs 1/25/06. Circ. 62 bbls cement to pit. RD BJ. ND BOP. 1/27/06 PT casing & blind rams to 1500 psi/30 min. Good test.

RIH w/8-3/4" bit & D/O cement & drilled ahead to approx. 4188'. Found had drilled into the Randleman 1B wellbore on 1/29/06. Checked pressures on the Randleman 1B - down to 0. 1/31/06 called Charlie Perrin and received verbal approval to plug back & then kick off and redirect the drilling on this well. 1/31/06. RU Schlumberger. Ran Caliper/GR log from 4000' to 9-5/8" shoe @ 2774'. 2/1/06 RU BJ. Pumped 17 bbls water w/BJ. Set top of plug @ 3800'. Pumped preflush then pumped 150 sx (159 cf – 28 bbls) Class H Neat cement followed by 2.5 bbls FW. Displaced w/140 bbls mud. Plug in place @ 0633 hrs 2/1/06. WOC. RIH w/8-3/4" bit & tagged @ 3370'. Dressed off cement to 3604'. Circ. WOC. Pumped 20 bbls FS ahead of 154 sx (214 cf - 38 bbl) Type 3 cement w/2% CaCl₂. Displaced w/5 bbls FW & 37.5 bbls mud. Plug down @ 2351 hrs 2/2/06. Plug balanced good.

2/3/06 WOC. TIH & tagged cement @ 3048'. D/O hard cement stringers from 3048' to 3060'. Free from 3060' to 3154'. Drilled hard cement from 3164 to 3165'. Left 635 cement plug. Circ. TOOH.

2/4/06 PU directional tools & tagged up @ 3153'. Drilled from 3153 to kickoff @ 3179'. Slide drilled to 5053' with continual lost circulation for 15 days. 2/20/06 TIH tagged @ 5020'. Washed 30' to bottom. Set 375' cement plug w/80 sx Premium Lite HS FM cement (28 bbls) Placed 3 bbls FW behind cement. WOC. Attempt to load hole (pumped 660 bbls mud). TIH w/bit & tagged @ 4646'. C/O to 4940'. TOOH. 2/22/06 RU BJ. Pumped 10 bbls FW ahead of 200 sx (49.4 bbls) Type 3 cement w/2% CaCl₂. Followed by 3 bbls FW. DP on vacuum. TOOH. TOOH. Pumped 300 bbls mud @ 50% LCM.

2/23/06 TIH & tagged fill @ 3281'. Wash & ream from 3281' to 3344'. D/O stringers from 4476' to 4539'. D/O hard cement from 4539' to 4580'. Lost returns. Wash & ream to 4912'. Tagged hard cement. TOOH. TIH & tagged @ 4870'. Hard cement @ 4875'. Stuck pipe. Had to fish. Fished for 2 days. 2/27/06 Called Henry & Charlie at OCD Fish @ 4701'. Told we would let them know if we will P&A or decide to sidetrack.

2/27/06 TIH to set cement plug on top of fish. Washed & reamed to 5652'. **3/1/06 Called OCD and verbal approval given to proceed with the P&A.** Plugs across top of MV, FC, OJ, Kirtland, PC, Cliffhouse & 100' above & below Cliffhouse w/100% excess.

3/1/06 RU BJ. RIH & set balanced plg w/top @ 4155' & bottom @ 4652'. w/11.5 bbls FW ahead of 158 sx Type III cement w/1% CD-32 (37 bbl slurry). Followed by 3 bbls FW & 54 bbls mud. (no fluid loss while spotting plug). WOC. TIH & tagged cement plug @ 4642' (SLM).

P&A Detail. 3/2/06 Circ @ casing shoe. TIH & set **plug #1 @ 4155' – 3820'** w/100% excess, w/11 bbls FW followed by 122 sx (30 bbls) Type 3 w/1% CaCl followed by 3 bbls FW & 49 bbls mud. WOC. TIH & tagged solid plug @ 3820'. **2nd plug – 2890' – 2540'**. w/100% excess. Pumped 11 bbls FW ahead of 109 sx (27 bbls) Type 3 Neat w/1% CaCl₂ followed by 3 bbls FW & 31 bbls mud. **3rd Plug – 2257' – 2138'** w/50% excess. Pumped 11 bbls FW followed by 109 sx (27 bbls) Type 3 Neat w/1% CaCl. **4th Plug from 1067' to 888'** w/50% excess. Pumped 11 bbls FW ahead of 113 sx (28 bbls) Type 3 w/1% CaCl. Followed by 3 bbls FW & 7 bbls mud. **5th plug from 216' to surface** w/100% excess w/11 bbls FW ahead of 122 sx (30 bbls) Type 3 w/1% CaCl followed by 3 bbls FW & 5 bbl mud. Witnessed by Monica w/NMOCD. Cut off WH & Installed DH marker. RD & released rig 3/4/06.