

# Oil Conservation Division

## Northwest New Mexico Packer-Leakage Test

Operator BR Lease Name CANYON LARGO UNIT NP Well No. 89  
Location of Well: Unit Letter M Sec 17 Twp 024N Rge 006W API # 30-039-05441

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	MV	Gas	Flow	Tubing
Lower Completion	DK	Gas	Flow	Tubing

### Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In 6/19/2017	Length of Time Shut-In 72 hours	SI Press. PSIG 184	Stabilized?(Yes or No) Yes
Lower Completion	Hour, Date, Shut-In 6/19/2017	Length of Time Shut-In 48 hours	SI Press. PSIG 196	Stabilized?(Yes or No) Yes

### Flow Test No. 1

Commenced at: 6/21/2017		Zone Producing (Upper or Lower): LOWER			
Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
6/21/2017	0	184	196		
6/22/2017	24	179	95		

Production rate during test

Oil: \_\_\_\_\_ BPOD Based on: \_\_\_\_\_ Bbls. In \_\_\_\_\_ Hrs. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas \_\_\_\_\_ MCFPD; Test thru (Orifice or Meter) \_\_\_\_\_

### Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

OIL CONS. DIV DIST. 3  
JUL 06 2017

