

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-20337 See Attached
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Federal B See Attached
8. Well Number #5 See Attached
9. OGRID Number 37581
10. Pool name or Wildcat Alamito Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

OIL CONS. DIV DIST. 3

2. Name of Operator
Thompson Engineering and Production Corp.

JUL 10 2017

3. Address of Operator
7415 E. Main St., Farmington, NM 87402

4. Well Location

Unit Letter D: 860' feet from the North line and 790' feet from the West line

Section 34 Township 23N Range 7W NMPM Sandoval County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6911' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ~~Down Hole Commingle~~ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: VENTING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

An offset Encana frac job caused increased casing and tubing pressure and contaminated the gas stream with nitrogen in attached list of Thompson Engineering and Production Corp. operated wells. The contaminated gas was vented through a flow back tank. All fluids were contained in the flow back tank. All of the wells have been returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 7/7/17

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net Telephone No. (505) 327-4892

(This space for State use)

APPROVED BY Charles TITLE SUPERVISOR DISTRICT #3 DATE JUL 13 2017
Conditions of approval, if any: W

Attachment to C-144 Report
May 31, 2017
Thompson Engineering and Production

Well Name and Number	API Number	Formation	Well Type	Unit	Letter	Section	Twnshp	Rng	Lat	Long	Date Effectd	Max CP	Max TP
Federal B #5	30-043-20337	Gallup	Oil	D		34	23N	7W	36.188136	107.568931	May 5, 2017	1,750	20
Federal B #6	30-043-20332	Gallup	Oil	M		27	23N	7W	36.192963	107.567349	May 4, 2017	2,200	2,200
Federal I #4	30-043-20333	Gallup	Oil	E		33	23N	7W	36.185805	107.585803	May 1, 2017	1,100	1,100
Federal L #1	30-043-20805	Gallup	Oil	O		28	23N	7W	36.191905	107.576942	May 1, 2017	2,000	2,000