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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1900' FSL & 1275' FEL SEC 10 22N 7W
BHL: 2301' FSL & 2375' FWL SEC 4 22N 7W

5. Lease Serial No.
N0G13121809

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM135217A

8. Well Name and No.
N ESCAVADA UNIT #314H

9. API Well No.
30-043-21285

10. Field and Pool or Exploratory Area
ESCAVADA N, MANCOS

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Intermediate
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Casing

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/6/17 - MIRU-Psi Test W/ Antelope Services: High 2,000 Psi for 10 Min: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve Hydrill High 1,500 psi for 10 min: Low 250 psi for 5 Min: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve; Hydrill, all tested good and recorded on chart Press Test 9 5/8" Surf Casing @ 1,500 psi for 30 min, Tested Good Recorded on Antelope Services Chart. Perform Accumulator Function Test, All Tested Good & Recorded on OSO 2 Form

7/7/17-Drilling ahead 8-3/4" Intermediate Hole.

7/8/17-TD 8-3/4" intermediate hole @ 5625' (5034' TVD').

7/9/17- Run Intermediate Casing 7", 133 jts of, 23# J-55, LT&C set @ 5616', Float Collar @ 5572'.

Cement with Halliburton 5,000 Psi Test on Lines Fresh Water Spacer @ 8.3# {10 Bbbs }, followed by Chem Wash @ 8.4# {30 Bbbs }, followed by Fresh Water Spacer @ 8.3# {10 Bbbs }, followed by Lead Cement @ 12.3# { 163 BBLS/470 sks HALCEM followed by Tail Cement @ 13.5# { 108.8 BBLS/470 sks VARICEM Displace W/ Fresh H2o Totaling 218 Bbbs Land Plug 2047 PSI & Bump up to 2610 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off Plug down at 09:23 on 7/9/2017 * 38 bbls. back to surface

NOTE: WPX will MI to Install & test BOP and 7" casing at later date. Will file on Final Casing Sundry.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 7/10/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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