

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21308
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC.		6. State Oil & Gas Lease No. V092291
3. Address of Operator PO Box 640 Aztec NM 87410		7. Lease Name or Unit Agreement Name STATE 2207-36D
4. Well Location Unit Letter <u>D</u> : <u>725'</u> feet from the <u>NORTH</u> line and <u>311'</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>22N</u> Range <u>7W</u> NMPM County <u>SANDOVAL</u>		8. Well Number #193H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6942'		9. OGRID Number 120782
		10. Pool name or Wildcat WC 22N7W36; Gallup(O)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Intermediate Casing ☒ JUL 05 2017

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/26/17 - MIRU-Psi Test W/ Antelope Services: High 2,000 Psi for 10 Min:: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve Hydrill High 1,800 psi for 10 min: Low 250 psi for 5 Min:: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve; Hydrill, all tested good and recorded on chart

6/27/17-Drilling ahead 8-3/4" Intermediate Hole.

6/28/17-TD 8-3/4" intermediate hole @ 5330' (4843'TVD').

6/29/17- Run Intermediate Casing 7", 127 jts of, 23# J-55, LT&C set @ 5320', Float Collar @ 5276'.

Cement with Halliburton 5,200 Psi Test on Lines Fresh Water Spacer @ 8.3# {10 Bbbs }, followed by

Chem Wash @ 8.4# {30 Bbbs }, followed by Fresh Water Spacer @ 8.3# {10 Bbbs }, followed by Lead Cement @ 12.3# { 425 sks/147.6 Bbbs HALCEM ® } followed by Tail Cement @ 13.5# { 460 sks/106.5 Bbbs of VARICEM -Displace W/ Fresh H2o Totaling 207.3 Bbbs Did not Land Plug 1.5 Bbl Back on Bleed off / Floats Held 78 bbls good cement back to surface. Plug Down 06/29/2017 04:46

Psi Test 7" casing @ 1,500 psi for 30 min. Tested Good Recorded on Pason EDR

* Report Surface casing pressure test on an amended sundry with the Rig report attached

Spud Date: 6/1/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lacey Granillo TITLE Permit Tech III DATE 7/3/17

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpxenergy.com PHONE: 3331816

For State Use Only

Deputy Oil & Gas Inspector,

APPROVED BY: [Signature] TITLE District #3 DATE 7/6/17

Conditions of Approval (if any):

AV