Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	es Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-043-21308
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V092291
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO . CATION FOR PERMIT" (FORM C-101) FOR SUCH	STATE 2207-36D
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well Other	#193H
2. Name of Operator		9. OGRID Number
WPX Energy Production, LLC.  3. Address of Operator		120782 10. Pool name or Wildcat
PO Box 640 Aztec NM 87410		WC 22N7W36; Gallup(O)
4. Well Location		
Unit Letter_D: <u>725'</u>		
Section 36 Towns	hip 22N Range 7W NMPM	County SANDOVAL
	11. Elevation (Show whether DR, RKB, RT, Co. 6942'	R, etc.)
	0772	
12. Check	Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL	
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	EMENT JOB
DOMANICIE COMMINICIE D		OH COME THE THE
DOWNHOLE COMMINGLE		GIL CONS. DIV DIST. 3
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:		Final Casina
CLOSED-LOOP SYSTEM OTHER:		Final Casing JUL 05 2017
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or comp		Final Casing  JUL 0 5 2017  mils, and give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or comp	oleted operations. (Clearly state all pertinent detaork). SEE RULE 19.15.7.14 NMAC. For Multi	Final Casing  JUL 0 5 2017  mils, and give pertinent dates, including estimated date
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